

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

RECEIVED
JUN 11 1997

ST JUN 10 11:14 AM
070 FARMINGTON, NM

1. Type of Well
GAS

- 5. Lease Number
SF-079522
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY
DIST. 3

- 8. Well Name & Number
San Juan 28-5 Unit
San Juan 28-5 U #73M
- 9. API Well No.
30-039-25663
- 10. Field and Pool
Blanco MV/Basin DK
- 11. County and State
Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

765'FSL, 2075'FEL, Sec.35, T-28-N, R-5-W, NMPM

NSL-3779

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

5-24-97 MIRU. Spud well @ 8:30 p.m. 5-24-97. Drill to 250'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-40 ST&C csg, set @ 246'. Cmtd w/163 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (190 cu.ft.). Circ 16.5 bbl cmt to surface. WOC.

5-25-97 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

5-27-97 Drill to intermediate TD @ 3860'. Circ hole clean. TOOH.

5-28-97 TIH w/93 jts 7" 20# J-55 ST&C csg, set @ 3855'. Cmtd w/300 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (864 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 30 bbl cmt to surface. WOC. PT csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed Deanna Bradwell Title Regulatory Administrator Date 6/3/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 09 1997

FARMINGTON DISTRICT OFFICE

NMOCD

BY [Signature]