

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  7/24/97

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  070 FARMINGTON, NM

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 765FSL, 2075FEL.  
At top prod. interval reported below  
At total depth NSL-3779 DHC-1593

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 2 8-5 U #73M

9. API WELL NO.  
30-039-25663

10. FIELD AND POOL, OR WILDCAT  
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 35, T-28-N, R-5-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNDED 5-24-97 16. DATE T.D. REACHED 6-1-97 17. DATE COMPL. (Ready to prod.) 7-14-97 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6714 GR, 6726 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8025 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY\* 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-8025

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
5138-6095 Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL-GR, CBL-CCL-GR

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	246	12 1/4	190 cu.ft.	
7	20#	3855	8 3/4	974 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2933	8014	592 cu.ft.		2 3/8	7948	

31. PERFORATION RECORD (Interval, size and number)

5138, 5172, 5211, 5247, 5256, 5294, 5307, 5318, 5330, 5336, 5353, 5363, 5370, 5379, 5385, 5398, 5404, 5416, 5465, 5471, 5483, 5525, 5553, 5567, 5586, 5594, 5690, 5695, 5699, 5760, 5767, 5779, 5788, 5801, 5811, 5818, 5827, 5833, 5843, 5856, 5868, 5876, 5954, 5960, 5974.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5138-5594	2375 bbl sik wtr, 100,000# 20/40 Ariz sd
5690-6095	2368 bbl sik wtr, 100,000# 20/40 Ariz sd

Perforations cont'd on back

33. PRODUCTION

DATE FIRST PRODUCTION 7-14-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7-14-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 633 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 910

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 7-23-97

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON DISTRICT OFFICE

BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2970'	3085'	White, cr-gr ss.				
Kirtland	3085'	3265'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	3265'	3580'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo		2970'	
Pictured Cliffs	3580'	3705'	Bn-Gry, fine grn, tight ss.	Kirtland		3085'	
Lewis	3705'	4160'	Shale w/siltstone stringers	Fruitland		3265'	
Huerfanito Bentonite*	4160'	4525'	White, waxy chalky bentonite	Pic. Cliffs		3580'	
Chacra	4525'	5130'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis		3705'	
Cliff House	5130'	5408'	ss. Gry, fine-grn, dense sll ss.	Huerfanito Bent.		4160'	
Menefee	5408'	5755'	Med-dark gry, fine gr ss, carb sh & coal	Chacra		4525'	
Point Lookout	5755'	5980'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House		5130'	
Mancos	5980'	6960'	Dark gry carb sh.	Menefee		5408'	
Gallup	6960'	7660'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout		5755'	
Greenhorn	7660'	7765'	Highly calc gry sh w/thin lmst.	Mancos		5980'	
Graneros	7765'	7865'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup		6960'	
Dakota	7865'	8025'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn		7660'	

Perforations continued:  
5996, 6014, 6059, 6065,  
6083, 6095

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

