

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1450' FNL, 1190' FWL, Sec. 36, T-28-N, R-5-W, NMPM
NSL-405A

5. Lease Number
SF-079522A

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 U #45M

9. API Well No.
30-039-25665

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

6-5-97 Drill to intermediate TD @ 3850'. Circ hole clean. TOOH.

6-6-97 TIH w/93 jts 7" 20# J-55 ST&C csg, set @ 3843'. Cmt w/345 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (994 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 30 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-12-97 Drill to TD @ 8100'. Circ hole clean. TOOH. TIH w/25 jts 4 1/2" 11.6# J-55 LT&C csg, 164 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8073'. Pump 10 bbl wtr, 20 bbl gelled wtr, 10 bbl wtr ahead. Cmt w/125 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (231 cu.ft.). Tailed w/330 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (439 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/16/97

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
JUN 23 1997
FARMINGTON DISTRICT OFFICE