

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190FWL 1450FNL

E-36-28-5

5. Lease Serial No.
SF-079522A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
SAN JUAN 28-5 UNI

8. Well Name and No.
SAN JUAN 28-5 UNIT 45M

9. API Well No.
3003925665

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, and State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



Electronic Submission #3128 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 03/25/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 03/21/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AR 2 5 2001

Office

- 2-22-01 (Verbal approval to squeeze from Steve Mason, BLM).
- 3-5-01 MIRU. ND WH. NU BOP. TOO H w/257 jts 2 3/8" tbg. SDON.
- 3-6-01 TIH w/4 1/2" CIBP & pkr; set CIBP @ 5090', set pkr @ 3760'. Load hole w/2% KCl wtr. PT CIBP & csg to 3000 psi/15 min, OK. Load backside. PT 7" csg and lnr top to 1500 psi, OK. TOO H w/pkr. TIH w/7" FB pkr, set @ 3655'. Establish injection. PT backside to 3000 psi, OK. TOO H w/7" pkr. TIH, perf 2 sqz holes @ 4554'. TOO H. TIH w/cmt retainer, set @ 4491'. Establish injection w/17 bbl wtr. Pump 80 sx Class "B" neat cmt w/2% calcium chloride. Displace w/16.5 bbl wtr. Left 1 bbl cmt on top of cmt retainer. Circ out 0.25 bbl cmt. TOO H. WOC. SDON.
- 3-7-01 TIH w/3 7/8" mill to 2767'. PT top of 4 1/2" csg, OK. TOO H w/mill. TIH w/7" pkr, set @ 3559'. Load hole. Pressure backside to 500 psi. Establish injection. Pump 200 sx Class "B" neat cmt w/2% calcium chloride. Displace w/15 bbl wtr. Left 1 bbl cmt on top of 4 1/2" lnr. Release pkr. TOO H. WOC. SDON.
- 3-8-01 TIH W/6 1/4" bit to 3590'. Establish circ. Drill cmt @ 3590-3615'. Circ hole clean. Establish circ. Drill cmt to lnr top @ 3704'. Circ hole clean. Load hole w/130 bbl wtr. PT lnr top to 3000 psi/15 min, OK. TOO H w/bit. SDON.
- 3-9-01 TIH w/3 7/8" mill to TOC @ 3704'. Circ hole clean. TIH, tag TOC @ 4411'. Establish circ. Drill cmt @ 4411-4491'. Mill out cmt retainer. Drill cmt @ 4491-4530'. SDON.
- 3-10-01 Tag TOC @ 4530'. Establish circ. Drill cmt to 4554'. Circ hole clean. TIH to 5090'. Roll hole w/170 bbl 2% KCl wtr. TOO H w/mill. TIH, ran CBL-GR @ 3704-4700', TOC @ 4314'. TOO H. SD for weekend.
- 3-14-01 TIH, perf Lewis w/1 SPF @ 4554, 4581, 4583, 4885, 4586, 4587, 4589, 4594, 4606, 4608, 4619, 4644, 4649, 4718, 4726, 4735, 4736, 4742, 4743, 4747, 4753, 4760, 4761, 4767, 4786, 4799, 4811, 4829, 4861, 4876, 4929, 4930, 4963, 4974, 4975, 5010, 5012, 5036, 5054, 5056' w/40 0.3" diameter holes total. SDON.
- 3-15-01 Acidize w/1260 gal 10% acetic acid. Frac Lewis w/681 bbl 20# linear gel, 1,569,700 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 3-16-01 Blow well & CO.
- 3-17-01 Blow well & CO. TOO H. TIH W/3 7/8" mill. Blow well & CO.
- 3-18-01 Blow well & CO.
- 3-19-01 Blow well & CO. Establish circ. Mill out CIBP @ 5090'. TIH. Establish circ. Circ hole clean. TOO H. TIH, blow well & CO.
- 3-20-01 TOO H. TIH w/256 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7917'. (SN @ 7884'). ND BOP. NU WH. RD. Rig released.