

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. SF-078498
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<i>SUBMIT IN TRIPLICATE</i>		7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. WELL NAME AND NO. 59A	
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-25666	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1190' FSL - 870' FEL, UNIT LETTER 'P', SEC. 29, T-28-N,R-07-W	11. COUNTY OR PARISH, STATE RIO ARRIBA, NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Single Completion to MV Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p>PLEASE SEE ATTACHED STIMULATION SUMMARY.</p> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="border: 1px solid black; padding: 5px;"> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="margin: 0;">SEP 17 1997</p> </div> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 0.8em;"> <p>070 FARMINGTON, NM</p> <p>97 AUG 22 PM 4:04</p> <p>RECEIVED</p> </div> </div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u><i>Debra Bemenderfer</i></u>	TITLE <u>DEBRA BEMENDERFER, As agent for Conoco Inc.</u> DATE <u>08-22-97</u>	
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

ACCEPTED FOR RECORD

* See Instruction on Reverse Side

AUG 26 1997

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

COPY

CONOCO INC.
SAN JUAN 28-7 #59A
API # 30-039-25666
SEC. 29 - T28N - R07W UNIT LETTER "P"
1190' FSL - 870' FEL
ATTACHMENT FOR BLM 3160-4 & 3160-5

08/06/97 RIG UP.

RIH WITH W 2-3/8" TBG AND 3-7/8" BIT. TAG CEMENT @ 6987'. DRILLED FLOAT COLLAR @ 7144' AND DRILLED CEMENT TO 7184'. CIRCULATED HOLE WITH CLEAN 1% KCL. TESTED CSG TO 3000 PSI. OK. PUMPED 17 BBLs TO LOAD 7 X 4-1/2" ANNULAS. TESTED CSG TO 500 PSI. - OK

POOH WITH 2-3/8" TBG AND 3-7/8" BIT. RIG UP SCHLUMBERGER RUN TDT LOG FROM 7180' TO 2750'. WIRELINE TD 7184'. FAXED LOGS TO MIDLAND.

AFTER FAXING LOG TO MIDLAND IT WAS DISCOVERED THAT WELL WAS NOT DRILLED DEEP ENOUGH TO PENETRATE THE DAKOTA FORMATION. DECISION WAS MADE TO COMPLETE AS MV. ONLY. WELL NUMBER WAS CHANGED TO (#59A). AFE #7511. RIH WITH WIRELINE, SET CIBP @ 5750'. TESTED CSG AND CIBP TO 3000 PSI. - OK. DUMPED 50' OF CEMENT ON CIBP. PBSD NOW 5700'. RIH PERF THE POINT LOOKOUT WITH 3-1/8" HSC WITH .32" HOLE SIZE @ 5435-38-41-53-61-64-70-73-81-84-87-96-99-5502-10-13-21-24-29-32-40-43-50-53-79-82-85. TOTAL HOLES 27. PRESSURE CSG TO 2000 PSI WHILE PERFORATING. LOST PRESSURE AND WELL WENT ON A VACUUM.

ACIDIZED THE POINT LOOKOUT WITH 500 GALS, 15% HCL WITH 43 BALL SEALERS @ 14 BPM AVG RATE AND 300 PSI AVG PRESSURE. WELL BALLED OFF, ISIP 0 PSI. RIG UP WIRELINE RIH WITH JUNK BASKET TO RETRIEVE BALLS. RETRIEVED 43 BALLS WITH 24 HITS. RIG UP TO FRAC POINT LOOKOUT, FRACED WITH 89806# OF 20/40 AZ SAND AND 6750# OF 20/40 SDC @ 50 BPM AVG RATE @ 1250 PSI AVG PRESSURE. MAX PRESSURE 1657 PSI. MAX SAND CONC. 2#/ GAL. ISIP 0 PSI. TOTAL FLUID PUMPED 2424 BBLs SLICKWATER. TOTAL SAND PUMPED 96,556# OF 20/40. RIH AND SET HALLIB FAX DRILL BLUG @ 5150'. TESTED PLUG AND CSG. TO 3000 PSI - OK. RIH PERF CLIFFHOUSE @ 4908-11-14-17-20-23-27-29-40-46-49-52-59-62-65-68-71-74-89-92-95-5000-03-06-09-16-19. WITH 3-1/8" HSC WITH .32" HOLE SIZE. PERF WITH 2000 PSI. PRESSURE. DID NOT LOSE ANY PRESSURE. ATTEMPT TO BD PERFS W/ H2O WOULD NOT BD W/ 3000#, RIH W/ DUMP BAILER SPOT 10 G 28% HCL ACROSS PERFS FROM 4940 - 4965', POOH W/ BAILER, BD PERFS W/ 500 G 15% HCL @ 12 BPM, BD PERFS @ 2200#, AVG PRESSURE 1550#, GOOD BALL ACTION, BALLED OFF, ISIP 0#, FRAC POINT LOOKOUT W/ 103,319 G SLICK W/ 81,463# 20/40 AZ, 6990# 20/40 SDC, @ 49 BPM MAX 2750#, AVG 2100#, ISIP 480#, 260# IN 15 MIN, MAX SAND CONC 1.5# GAL, RD BJ.

WELL ON A VACUUM. RIH W/ 2-3/8" TBG AND BAKER METAL MUNCHER. TAG SAND @ 4950'. STARTED COMPRESSORS AND CLEANED SAND TO HALLIB. FAS DRILL PLUG @ 5150'. DID NOT DRILL PLUG. WELL MAKING HEAVY SAND AND WATER.

TBG 90 PSI AND CSG 350 PSI. RIH TAGGED SAND @ 5130'. STARTED COMPRESSORS AND CLEANED SAND TO HALLIB FAS DRILL PLUG @ 5150'. DRILLED PLUG IN 10-15 MINUTES. CONTINUED IN HOLE TAGGED SAND @ 5560'. CLEANED SAND TO PBSD @ 5700'. MADE SEVERAL SOAP SWEEPS TO HELP WELL CLEAN UP. WELL STILL MAKING HEAVY SAND AND WATER. STARTED POOH W/ TBG AND METAL MUNCHER.

CSG 700 PSI AND TBG 900 PSI. FINISHED POOH WITH TBG AND METAL MUNCHER. RIH W/ MULE SHOE, SN AND 2-3/8" TBG. TAG FILL @5670' FOR 30' OF FILL. STARTED COMPRESSORS AND CLEANED SAND TO PBTD @ 5700'. MADE SOAP SWEEPS TO HELP WELL CLEAN UP. PULL UP TO 5475'. WILL DRYWATCH THRU THE WEEKEND, AND GET TEST ON MV FLOWING THRU 1/2" CHOKE NIPPLE.

DRYWATCHED WELL THRU THE NIGHT TO RUN TEST ON THE MV. FORMATION. WELL FLOWING THRU 1/2" CHOKE NIPPLE. 80 PSI TBG AND 600 PSI CSG. TBG @ 5475'. MCFPD 528, WITH 1 - OIL AND 15 - WATER. REMOVED 1/2" CHOKE NIPPLE @ 7:00 AM 08/16/97. WELL NOW FLOWING THRU FULL 2" LINE. CONTINUED TO DRYWATCH THRU THE NIGHT. WITNESS: MIKE STONE

DRYWATCHED WELL TO ALLOW WELL TO CLEAN UP. WELL FLOWING THRU FULL 2" LINE. TBG 50 PSI. AND CSG 500 PSI. WELL STILL MAKING SAND, WATER HAS DECREASED FROM INITIAL FLOW. CONTINUED TO DRYWATCH THRU THE NIGHT.

08/18/97 RIH TAGGED SAND @ 5670' FOR 30' OF FILL STARTED COMPRESSORS AND CLEANED SAND TO PBTD @ 5700'. MADE SOAP SWEEPS TO HELP WELL CLEAN UP. WELL STILL MAKING MEDIUM SAND AND LIGHT WATER. PULL TBG UP TO 5560' AND WILL DRYWATCH THRU THE NIGHT. PLAN TO CLEAN OUT AND LAND TBG TOMORROW.