District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

PO Box 2088, S			FOR A	LLOWAB	LE AN	D AU	THOR	IZAT	ION TO TR	ANSPO	ORT		
1. Opertor name and Address										2 OGRID Number			
Conoco Inc. 00 10 Desta Dr. Ste 100W											073 Reason for Filling Code		
Midland, Tx. 79705-4500 Chg well # fro										om 230M	n 230M to 59A (Eff. W/ spud)		
4 API Number 5 Pool Nam								due to completion in Mevaverde only ol Name 6. Pool Code					
30 - 0 ₃₉₋₂	5666		Blanco Mesaverde						72319				
	ropertyCode		8 Property Name						9 Well Nember				
10.0)16608	Location	San Juan 28-7 Unit						59A				
UL or lot. no.	Section	Township	Range Lot. Idn		Feet from	the	North/South L		Feet from the	East/West Line		Couunty	
P	29	28N	07W	L	119	90	South		870	East	, [Rio Arriba	
		Hole Loca		I	1	-	o Boun		070	Dus	Zuot Rio Airiba		
UL or Lot	Section	Township	Range	Lot. Idn.	Feet from	the North/South Line		outh Line	Feet from the	Eest/West	Eest/West Line county		
12 Lse Code	12 Produc	ing Method Cod	10 14 60	s Connection Dat	1 15 /	O 100 P	-129 Permit Number		16 G 100 FM:		17.0	101 F	
	15. Product	ing Method Cod	E 14. Gas	s Connection Dat	le 15. C	C-129 Perr	nit Number		16. C-129 Effective	Date	17. C	-12b Expiration Date	
F Dil one	L Coo Tro	nonortoro											
III. Oil and		nsporters 19.	Transporter 1	Name	20 POD 21. O/G				22. POD ULSTR Location				
OGRID	OGRID		and Addres					and Desciption					
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<u></u>													
IV. Produced Water 23 POD ULSTR Location and Description (O) (CON)													
23 POD ULSTR Location and Description DISTLO													
V. Well C	om plet	tion Data						·····				· · · · · · · · · · · · · · · · · · ·	
25 Spud Date			26 Rea dy Date			27, TD			28 PBTD		29 Perforations		
<u> </u>													
30. Hole Size			31. Casing & Tubing S			Size 32 I			epth Set		33. Sacks Cement		
												<u> </u>	
X 7 X X 11	<u> </u>			 	···								
VI. Well			livery Date	36 T	est Date		37. Test L	enoth	39 Tha	Pranaura	-	39. Csg. Pressure	
31. 2 31.				30. Test Bate		57. Test Length		38. Tbg. Pressure		39. Csg. I Iessuic			
40. Choke Siz e		41.	41. Oil 42. V		Water	-	43. Gas		44. AOF			45. Test Method	
[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION													
knowledge and		r giveir above is	مصد	ipicie to the oest	or my			IL CO	NSERVAI	וט אטו	(V12)	ION	
Signature:	Ziel 1	1. 2	was a	cly	_	Approv	eJ by		7	7 C			
Printed name:	eathly	Title SUPERVISOR DISTRICT #3											
Title Sr. Regulatory Specialist							Approval Date:						
Date	8-19-9			15) 686-54		AUG 2 1 1997							
47 If this is a change of operator fill in the OGRID number and name of the previous operator													
Previous Operator Signature Printed Name Title Date													
	,	J		FIIIR	ou Haille	•			· NO				