

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OIL

Sundry Notices and Reports on Wells

RECEIVED  
JUN 1 1 1997

97 JUN -6 5:11:43

1. Type of Well  
GAS

5. Lease Number  
SF-079521A  
6. If Indian, All. or  
Tribe Name

OIL CON. DIV.  
DIST. 3

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

8. Well Name & Number  
San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 28-5 U #66M

9. API Well No.  
30-039-25681

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 790' FEL, Sec 29, T-28-N, R-5-W, NMPM

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other - Spud |  |

13. Describe Proposed or Completed Operations

5-17-97 MIRU. Spud well @ 1:45 p.m. 5-17-97. Drill to 247'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 csg, set @ 228'. Cmtd w/170 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (196 cu.ft.). Circ 16.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK.

5-18-97 Drilling ahead.

5-19-97 Drill to intermediate TD @ 3686'. Circ hole clean. TOOH.

5-20-97 TIH w/89 jts 7" 20# J-55 ST&C csg, set @ 3678'. Cmtd w/300 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (864 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 10 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/3/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

ACCEPTED FOR RECORD  
Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

JUN 09 1997

NMOCD

FARMINGTON DISTRICT OFFICE  
RV [Signature]