

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY				
3. ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1650'FSL, 790'FEL, At top prod. interval reported below At total depth DHC-1581				
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE
				Rio Arriba		New Mexico
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		19. ELEV. CASINGHEAD
5-17-97	5-23-97	7-14-97		6618 GR, 6630 KB		
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY
7905		7880		2		0-7905
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
7654-7850 Dakota						27. WAS WELL CORED
Commingled w/Mesaverde						No
26. TYPE ELECTRIC AND OTHER LOGS RUN						
CNL-GR, CBL-CCL-GR						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9 5/8	36#	228	12 1/4	196 cu.ft.		
7	20#	3678	8 3/4	974 cu.ft.		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2	3010	7892	579 cu.ft.		2 3/8	7848
30. TUBING RECORD						
31. PERFORATION RECORD (Interval, size and number)						
7654-7850						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)						
7654-7850						
AMOUNT AND KIND OF MATERIAL USED						
1096 bbl 30# x-link gel, 90,000# 20/40 tempered DC sd						
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)	
7-14-97		Flowing			SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL
7-14-97					226 Pitot Gauge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 515	SI 720					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
To be sold						
35. LIST OF ATTACHMENTS						
None						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED		TITLE			DATE	
[Signature]		Regulatory Administrator			AUG 13 1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDCD

FARMINGTON DISTRICT OFFICE
BY

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2776'	2824'	White, cr-gr ss.			
Kirtland	2824'	3044'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3044'	3438'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2776'	
				Kirtland	2824'	
				Fruitland	3044'	
Pictured Cliffs	3438'	3520'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3438'	
Lewis	3520'	4038'	Shale w/siltstone stringers	Lewis	3520'	
Huerfanto Bentonite*	4038'	4396'	White, waxy chalky bentonite	Huerfanto Bent.	4038'	
				Chacra	4396'	
Chacra	4396'	5000'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	5000'	
Cliff House	5000'	5274'	ss. Gry, fine-grn, dense sil ss.	Menefee	5274'	
Menefee	5274'	5616'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5616'	
Point Lookout	5616'	5904'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5904'	
Mancos	5904'	6835'	Dark gry carb sh.	Gallup	6835'	
Gallup	6835'	7544'	Lt gry to brn calc carb mlcac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7544'	
Greenhorn	7544'	7650'	Highly calc gry sh w/thin lmst.			
Graneros	7650'	7746'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7746'	7905'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079521A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-5 Unit8. FARM OR LEASE NAME, WELL NO.
San Juan 28-5 U #66M

9. API WELL NO.

30-039-25681

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

I Sec. 29, T-28-N, R-5-W

12. COUNTY OR
PARISH
Rio Arriba13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other 37 AUG 12 PM 12:55

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐

Other 070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650'FSL, 790'FEL,

At top prod. interval reported below

At total depth

DHC-1581

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.
DIST. 315. DATE SPUDDED
5-17-9716. DATE T.D. REACHED
5-23-9717. DATE COMPL. (Ready to prod.)
7-14-9718. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6618 GR, 6630 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
790521. PLUG, BACK T.D., MD & TVD
788022. IF MULTIPLE COMPL.
HOW MANY*
223. INTERVALS
DRILLED BYROTARY TOOLS
0-7905

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5007-5988 Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR, CBL-CCL-GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	228	12 1/4	196 cu.ft.	
7	20#	3678	8 3/4	974 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3010	7892	579 cu.ft.		2 3/8	7848	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
5007-5463, 5563-5988

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5007-5463	2673 bbl sik wtr, 100,000# 20/40 Brady sd
5563-5988	2612 bbl sikl wtr, 100,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-14-97		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
7-14-97					1470 Pitot Gauge			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 515	SI 720						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

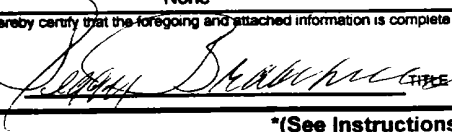
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Regulatory Administrator

ACCEPTED FOR RECORD
DATE 8-11-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 13 1997

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Menefee	5274'	5616'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4396'	
Point Lookout	5616'	5904'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5000'	
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Gallup	6835'	7544'	Lt gry to brn calc carb m/cac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5616'	
Greenhorn	7544'	7650'	Highly calc gry sh w/thin lms.	Mancos	5904'	
Graneros	7650'	7746'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6835'	
Dakota	7746'	7905'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7544'	

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