

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals</p>		5. LEASE DESIGNATION AND SERIAL NO. SF-078497
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 97037-7 8:17
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28.7 UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. WELL NAME AND NO. #232M	
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-25693	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)	10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2425' FSL - 500' FEL, UNIT I, SEC. 20, T28N-R7W	11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY	

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other:	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Regarding the production packer set @ 5145' on 9-15-97; performing a standard integrity test is not possible since perforations are open in the shallower Mesa Verde (above the packer). Packer integrity appears sound based on static pressures observed while the well was/in shut in waiting on regulatory approval. Static pressure on the Dakota tubing string (hung below the packer) is holding steady at approximately 970# psi, while Mesa Verde (backside) casing pressure is holding steady at approximately 620# psi. Please contact Randy Herring at Conoco's Midland, TX Office should you have additional questions or require further clarification regarding the packer in the subject well. He can be reached at 915-686-6541.

RECEIVED
OCT - 9 1997

14. I hereby certify that the foregoing is true and correct

SIGNED *Debra Bemenderfer* TITLE As Agent for Conoco Inc. DATE 10/6/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

OIL CON. DIV
DIST. 8

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Conduct a test down line by flowing one zone at a time (1)

NMOCD

OCT 07 1997
FARMINGTON DISTRICT OFFICE
BY *[Signature]*