DISTRICT II

P.O. Box 1980, Hobbs, NM 88241-1980

811 South First St., Artesia, NM 88210-2835

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

## OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:
Administrative Hearing
EVICTING WITH DODE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410-1693

Conoco Inc.

## APPLICATION FOR DOWNHOLE COMMINGLING

10 Desta Dr., Ste 100W, Midland, TX 79705-4500

Administrative Hearing
EXISTING WELLBORE
YES NO

San Juan 28-7 Unit	224M Well No Uni	I-28-T28N-R7W	Rio Arriba	
OGRID NO. 005073 Property Co	01//00		Unit Lease Types: (check 1 or more)	
The following facts are submitted in support of downhole commingling:	Upper Zone	intermediate Zone	Lower Zone	
1. Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599	
2. TOP and Bottom of Pay Section (Perforations)	4292'-5096' est.	DESEIVER	6902'-7137' est.	
3. Type of production (Oil or Gas)	Gas	M OCT 2 7 1937 9	Gas	
4. Method of Production (Flowing or Artificial Lilt)	Flowing	OHL COM. DUY.	Flowing	
5. Bottom hole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing:	a (Current) 900 psia	a. Dista 9	a. 1700 psia	
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b (Original) 1267 psia	b.	b. 3288 psia	
6. Oil Gravity (*API) or Gas BTU Content	1242 BTU		1188 BTU	
7. Producing or Shut-In?	to be drilled		to be drilled	
Production Marginal? (yes or no)	No		Yes	
If Shut-In give date and oil/gas/ water rates of last production  Note: For new zones with no production history,	Date Rates	Date Rates:	Date Rates	
applicant shall be required to attach production estimates and supporting data.  If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Rates to be determined after completion & submitted to Azlec Office for allocation	Dale Raies	Rates to be determined after completion & submitted to Aztec Office for allocation	
8. Fixed Percentage Allocation Formula -% for each zone	NA "Gas NA "	oil: Gas %	oil Gas NA % NA	
	orting data and/or explaining m	ethod and providing rate proje	ctions or other required data.	
10. Are all working, overriding, and if not, have all working, overridaye all offset operators been Conocc is the only offset operator.			<del></del>	
<ul> <li>11. Will cross-flow occur? X You flowed production be recovered.</li> <li>12. Are all produced fluids from all produced fluids.</li> </ul>	d, and will the allocation formul	npatible, will the formations no la be reliable. X Yes N	lo (If No, attach explanation)	
13. Will the value of production be		<del></del>	<del></del>	
14. If this well is on, or communiti: United States Bureau of Land	zed with, state or federa lands Management has been notified	, either the Commissioner of P d in writing of this application.	ublic Lands or the X Yes No	
15. NMOCD Reference Cases for F		ORDER NO(S).	<del>-</del> -	
* Production curve for * For zones with no p * Data to support allo * Notification list of al * Notification list of w	r each zone for at least one ye roduction history, estimated pr cation method or formula. I offset operators.	s spacing unit and acreage ded ar. (If not available, attach exp oduction rates and supporting interests for uncommon interes uired to support commingling.	lanation.) data.	
hereby certify that the information				
SIGNATURE (SMA)		TITLE Sr. Conservation Coord		
TYPE OR PRINT NAME_ JETTY VV. H	100ver	TELEPHONE NO. (	915) 686-6548	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD. Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 875042088

State Lease - 4 Copies

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		72319/71599 Blanco Mesaverde/Basi					ko+-			
' Property	Code					roperty N			, basin ba	
	San Juan 28-7 Unit							' Well Number		
OGRID	No.	Operator Name						224M		
05073	05073 CONOCO, INC.						'Elevation 6034 '			
	<del>,</del>				10 Sur	face I	ocation		<del></del>	
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