

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *										
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					5. LEASE DESIGNATION AND SERIAL NO. SF-078498A					
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR CONOCO, INC.					7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT					
3. ADDRESS OF OPERATOR 10 DESTA DRIVE, STE 100W, MIDLAND, TX 79705 (915) 686-3424					8. FARM OR LEASE NAME, WELL NO. #224M					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450' FSL - 790' FEL, UNIT LETTER 'I' At top prod. Interval reported below At total depth					9. API WELL NO. 30-039-25697					
14. PERMIT NO.					DATE ISSUED AUG 25 1998		12. COUNTY OR PARISH RIO ARriba			
15. DATE SPUDDED 08-02-97					16. DATE T.D. REACHED 08-03-97		17. DATE COMPL. (Ready to prod.) 08-28-97		18. ELEV. (OF, RKB, RT, GR, ETC) * 6034' GR	
20. TOTAL DEPTH, MD & TVD 7119' 7163'					21. PLUG, BACK T.D. MD. & TVD 7119'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6907' - 7120' BASIN DAKOTA								25. WAS DIRECTIONAL SURVEY MADE NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, GR, CCL								27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE/GRADE		WEIGHT, L.B./FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		
9-5/8"		36#		278'		12-1/4"		175 SX		
7		23#		2960'		8-3/4"		535 435 SX		
4-1/2		11.6#/10.5#		7163'		6-1/4"		590 585 SX		
29. LINER RECORD										
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		
30. TUBING RECORD										
SIZE		DEPTH SET (MD)		PACKET SET (MD)						
2-3/8"		6973'								
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
SEE ATTACHED STIMULATION SUMMARY					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION										
DATE FIRST PRODUCTION 8-28-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 08-27-97		HOURS TESTED 12 hrs.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 2		
FLOW. TUBING PRESS 420#		CASING PRESSURE 800#		CALCULATED 24 - HR RATE		OIL - BBL 2		GAS - MCF 1254		
								WATER - BBL 12		
								OIL GRAVITY - API (CORR)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared					TEST WITNESSED BY MIKE STONE W/LR					
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED <i>Debra Bemenderfer</i>					TITLE DEBRA BEMENDERFER, MANAGER, DISTRICT OFFICE					
					DATE 09-18-97					

NMCCO

BY

SEP 23 1997

FARMINGTON DISTRICT OFFICE