

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER					5. LEASE DESIGNATION AND SERIAL NO. SF-078498A				
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL ☒ OVER ☐ EN ☐ RESVR. ☐ OTHER					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR CONOCO, INC.					7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT				
3. ADDRESS OF OPERATOR 10 DESTA DRIVE, STE 100W, MIDLAND, TX 79705 (915) 686-5424					8. FARM OR LEASE NAME, WELL NO. #224M				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450' FSL - 790' FEL, UNIT LETTER 'I' At top prod. Interval reported below At total depth					9. API WELL NO. 28-25697				
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 08-02-97					16. DATE T.D. REACHED 08-09-97				
17. DATE COMPL. (Ready to prod.) 08-28-97					18. ELEV. (DF, RKB, RT, GR, ETC) * 6034' GR				
19. ELEV. CASINGHEAD					20. TOTAL DEPTH, MD & TVD 5100' 7163'				
21. PLUG, BACK T.D. MD. & TVC FAS PLUG @ 5100'					22. IF MULTIPLE COMPL. HOW MANY *				
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS ☒ TOOLS ☐					24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4283' - 5010' BLANCO MESA VERDE				
25. WAS DIRECTIONAL SURVEY MADE NO					26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, GR, CCL				
27. WAS WELL CORED NO					28. CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
9-5/8"		36#		278'		12-1/4"		175 SX	
7		23#		2960'		8-3/4"		535 435 SX	
4-1/2		11.6#/10.5#		7163'		6-1/4"		590 585 SX	
29. LINER RECORD					30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
								2-3/8"	
								4228'	
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
SEE ATTACHED STIMULATION SUMMARY					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
33. * PRODUCTION									
DATE FIRST PRODUCTION 8-28-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 08-27-97		HOURS TESTED 12 hrs.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 1	
								GAS - MCF 1518	
								WATER - BBL 25	
								GAS - OIL RATIO	
FLOW. TUBING PRESS 230#		CASING PRESSURE 650#		CALCULATED 24 - HR RATE		OIL - BBL 1		GAS - MCF 1518	
								WATER - BBL 25	
								OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared					TEST WITNESSED BY GENARO MAEZ W/ FLINT				
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Debra Bemenderfer</u>					TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u> DATE <u>09-18-97</u>				

RECEIVED
AUG 25 1998
OIL CON. DIV.
DIST. 3

ACCEPTED FOR FILED
FEB 10 1998
FARMINGTON DISTRICT OFFICE

37.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored internals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38.			GEOLOGIC MARKERS	
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH	
						MEAS. DEPTH			
					Ojo Alamo	1758 est.			
					Kirtland	1926 est.			
					Fruitland fma	2271			
					Pictured Cliffs	2648			
					Jewiss	2799			
					Chacra	3600			
					Cliffhouse	4300			
					Menefee	4426			
					Point Lookout	4886			
					Mancos	5294			
					Gallup	6064			
					Greenhorn	6801			
					Graneros	6860			
					Dakota	6913			