

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO SF 078498A
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA. AGREEMENT DESIGNATION San Juan 28-7 Unit
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1450' FSL & 790' FEL, UNIT LETTER "I", Sec. 28, T28N-R7W	8. WELL NAME AND NO San Juan 28-7 Unit #224M
	9. API WELL NO 30-039-25697
	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/Basin DK
	11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Pump Change <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12/27/99 Road unit to location. MI equipment and spot. Spot rig and rig up. 12/28/99 Bled down well. Change over to rod equipment. Remove horsehead and attempt to unseat the pump. No success. Backed off rods. TOOH w/ 99 - 3/4" and 10 - 5/8" rods. TOOH w/ 24 jts of 2 3/8" tbg. RU swab and swab tbg down. TOOH w/ 64 jts backed off 5/8" rods. TOOH w/ 46 rods. RU swab and swab down tbg. 12/29/99 Bled well down. TOOH w/ 25 jts. Back off 111- 5/8" rods. TOOH w/ rods. RU swab and swabbed off liquids. TOOH w/ 155 jts. Back off 19- 5/8" rods and 2 K- bars. RU swab. TOOH w/ 18 jts. RU Blue Jet and prep to set CIBP. Made a gage run and then RIH w/ 4 1.2" Baker CIBP and set @ 7000' to isolate bottom DK perms (7017'- 7120'). PU and tag plug, plug set. RD w/ l. TIH w/ mud anchor, perforated sub, SN, 88 jts 2 3/8" tbg, tbg anchor & 132 jts 2 3/8" tbg. 12/30/99 Bled well down. Kill csg. Attempt to set tbg anchor, would not set. NU BOP TOOH w/ 131 jts 2 3/8" tbg and replaced tbg anchor. TIH w/ tbg and ND BOP. Set anchor and NU wellhead. TIH w/ pump, k-bars, 172- 5/8" rods & 99- 3/4" rods and 4' sub. 12/31/99 Fill tbg w/ water and test @ 500#. Start pumping unit, showed good pump action. RD and moved to SJ 28-7 #149.	
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson for J.I.</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>1-13-00</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any: _____	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

CONOCO

BLANCO FIELD OFFICE
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