

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1010' FNL, 1780' FWL, Sec. 28, T-28-N, R-6-W, NMPM

DHC-1709

5. Lease Number
SF-079050C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #155M

9. API Well No.

30-039-25729

10. Field and Pool

Blanco MV/Bsin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

12-19-97 Drill to intermediate TD @ 3405'. Circ hole clean. TOOH. TIH w/82 jts 7" 20# J-55 ST&C csg, set @ 3398'. Cmt'd w/299 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (861 cu.ft.). Tailed w/90 sx Class "B" 50/50 pcz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (127 cu.ft.). Circ 5 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

12-26-97 Drill to TD @ 7700'. Circ hole clean. TOOH. TIH.

12-27-97 Ran logs TOOH. TIH, ran sidewall cores in the Lewis @ 3602, 3749, 3768, 3821, 4003, 4067, 4100, 4195, 4252, 4402, 4475, 4500, 4632' w/14 sidewall cores total. TIH, ran sidewall cores in the Mancos @ 6027, 6164, 6325, 6522, 6611, 6837, 7085, 7185, 7285, 7393' w/10 sidewall cores total. Circ hole clean. (Verbal approval to core from Chip Harreden, BLM).

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Stadhield* Title Regulatory Administrator Date 1/6/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date 1/6/98
ACCEPTED FOR RECORD

JAN 27 1998

FARMINGTON DISTRICT OFFICE

BY _____

VMOC

12-28-97 Circ hole clean. TOOH. TIH w/19 jts 4 1/2" 11.6# J-55 ST&C csg, 163 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7700'. Cmt'd w/130 sx Class "G" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (241 cu.ft.). Tailed w/330 sx Class "G" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss, (439 cu.ft.). Lost returns w/60 bbl displacement. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.