

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
FEB 17 1998

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL CON. DIV.

DIST. 3

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1010' FNL, 1780' FWL, Sec. 28, T-28-N, R-6-W, NMPM

DHC-1709

5. Lease Number

SF-079050C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #155M

9. API Well No.

30-039-25729

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - CBL	

13. Describe Proposed or Completed Operations

1-6-98 MIRU. TIH w/gauge ring to 7631'. Ran GR @ 0-2000'. Ran CBL-CCL-GR @ 2000-7631', TOC on 4 1/2" csg @ 6300'. RD.

1-21-98 MIRU. ND WH. NU BOP. PT 4 1/2" csg to 4100 psi, OK. TIH w/CIBP, set @ 6200'. PT CIBP to 4100 psi, OK. Perf 4 sqz holes @ 6050'. Establish injection. TOOH. TIH w/drillable pkr, set @ 5911'. Pump 150 sx Class "G" 50/50 poz w/2% gel, 0.94% fluid loss, 5 pps Gilsonite, 0.4% Veraset. Displace w/94 bbl 2% Kcl wtr. WOC.

1-22-98 TIH, ran CBL @ 4960-5910', TOC @ 5310'. Perf 4 sqz holes @ 5281'. Establish injection. Pump 350 sx Class "G" 50/50 poz w/2% gel, 0.4% fluid loss, 5 pps Gilsonite, 0.4% Veraset. Displace w/59 bbl wtr. WOC.

1-23-98 TIH, ran CBL @ 4000-4772', TOC on 4 1/2" csg @ 4200'. ND BOP. NU WH. RD. Rig released.

1-29-98 MIRU. ND BOP. NU WH. TIH, tag TOC @ 4790'. Drill cmt @ 4790-5163'.

1-30-98 Drill cmt @ 5163-6911'. Circ hole clean w/2% Kcl wtr. TOOH. TIH w/CIBP, set @ 4410'. TIH w/chemical cutter. Chemical cut 4 1/2" csg @ 3252'.

1-31-98 TOOH w/76 jts 4 1/2" csg. TIH w/5 1/2" csg swedge. Work swedge on 4 1/2" lnr top @ 3252'. TOOH w/csg swedge. TIH w/3 7/8" mill. Mill on CIBP @ 4410'. Blow well & CO. Drill drillable pkr @ 5911'. PT sqz holes @ 6050' to 1000 psi, OK.

14. I hereby certify that the foregoing is true and correct.

Signed *James Shanfield* Title Regulatory Administrator Date 2/9/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 12 1998

FARMINGTON DISTRICT OFFICE

NMOCE