

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>				<b>RECEIVED</b> MAR 18 1998		5. LEASE DESIGNATION AND SERIAL NO SF-079050C	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #155M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010'FNL, 1780'FWL,  At top prod. interval reported below  At total depth DHC-1709						9. API WELL NO. 30-039-25729	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C Sec. 28, T-28-N, R-6-W						15. DATE SPUDDED 12-16-97	
16. DATE T.D. REACHED 12-26-97						17. DATE COMPL. (Ready to prod.) 2-8-98	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6361 GR, 6373 KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7700						21. PLUG. BACK T.D., MD & TVD 7631	
22. IF MULTIPLE COMPL. HOW MANY* 2						23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7700'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7409-7627 Dakota Commingle w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN ILD-GR, CNL-CDL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		245		12 1/4	
7		20#		3398		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		3252		7700		680 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		7588					
31. PERFORATION RECORD (Interval, size and number) 7409, 7413, 7430, 7434, 7522, 7529, 7535, 7558, 7564, 7573, 7585, 7592, 7604, 7607, 7623, 7627							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7409-7627				1054 25# x-link gel, 91,000# 20/40 tempered LC sd			
5911-6050				sqz w/150 sx Class "G" 50/50 poz			
4200-5281				sqz w/350 sx Class "G" 50/50 poz			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-8-98		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2-8-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 660		CASING PRESSURE SI 930		CALCULATED 24-HOUR RATE		OIL-BBL 1041 Pitot Gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as depicted on the well file and available records							
SIGNED [Signature]		TITLE Regulatory Administrator		DATE 3-9-98		FARMINGTON DISTRICT OFFICE MAR 11 1998	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2395'	2470'	White, cr-gr ss.			
Kirtland	2470'	2755'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2755'	3150'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2395'	
Pictured Cliffs	3150'	3305'	Bn-Gry, fine grn, tight ss.	Kirtland	2470'	
Lewis	3305'	3580'	Shale w/siltstone stringers	Fruitland	2755'	
Huerfanito Bentonite*	3580'	3830'	White, waxy chalky bentonite	Pic.Cliffs	3150'	
Chactra	3830'	4822'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	3305'	
Cliff House	4822'	4942'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3580'	
Menefee	4942'	5350'	Med-dark gry, fine gr ss, carb sh & coal	Chactra	3830'	
Point Lookout	5350'	5800'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4822'	
Mancos	5800'	6620'	Dark gry carb sh.	Menefee	4942'	
Gallup	6620'	7310'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5350'	
Greenhorn	7310'	7378'	Highly calc gry sh w/thin lmst.	Mancos	5800'	
Graneros	7378'	7520'	Dk gry shale, fossil & carb w/pyrite include.	Gallup	6620'	
Dakota	7520'	7700'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7310'	
				Graneros	7378'	
				Dakota	7520'	

Side wall cores:

3602, 3749, 3768, 3821, 4003,  
4067, 4100, 4195, 4252, 4402,  
4465, 4500, 4632, 6027, 6164,  
6325, 6522, 6611, 6837, 7085,  
7185, 7285, 7393

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chactra line)



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				Perforations continued:		
				5567, 5668, 5683, 5693, 5707, 5731, 5756		