

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1115'FNL, 1850'FWL, At top prod. interval reported below At total depth DHC-1730		5. LEASE DESIGNATION AND SERIAL NO. SF-079050C		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 28-6 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #132M		9. API WELL NO. 30-039-25730		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T-28-N, R-6-W	
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico											
15. DATE SPUNDED 1-7-98		16. DATE T.D. REACHED 1-14-98		17. DATE COMPL. (Ready to prod.) 4-18-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6223 GR, 6235 KB				19. ELEV. CASINGHEAD													
20. TOTAL DEPTH, MD & TVD 7480		21. PLUG, BACK T.D., MD & TVD 7466		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY		ROTARY TOOLS 0-7480		CABLE TOOLS		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4401-5552 Mesaverde Commingled w/Dakota				25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL-CCL-GR										27. WAS WELL CORED No													
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD								AMOUNT PULLED							
9 5/8		32.3#		239		12 1/4		248 cu.ft.															
7		20#		3211		8 3/4		914 cu.ft.															
29. LINER RECORD																							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD								PACKER SET (MD)					
4 1/2		2054		7468		615 cu.ft.				SIZE		DEPTH SET (MD)		7414									
31. PERFORATION RECORD (Interval, size and number) 4401, 4413, 4453, 4481, 4513, 4529, 4546, 4569, 4590, 4603, 4613, 4625, 4649, 4662, 4676, 4684, 4700, 4710, 4723, 4756, 4776, 4836, 4847, 4914, 4951, 4960, 4986, 4993, 5078, 5083, 5123, 5137, 5145, 5157, 5174, 5194, 5218, 5237, 5259, 5270, 5287, 5310, 5376, 5402, 5427.												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4401-4993 2380 bbl slk wtr, 100,000# 20/40 Arizona sd 5078-5552 2580 bbl slk wtr, 100,000# 20/40 Arizona sd Perforations cont'd on back											
33. PRODUCTION																							
DATE FIRST PRODUCTION 4-18-98				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) SI									
DATE OF TEST 4-18-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL—BBL		GAS—MCF		WATER—BBL		GAS-OIL RATIO									
										1250 Pitot Gauge													
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL		GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)											
SI 630		SI 960																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY											
35. LIST OF ATTACHMENTS None																							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 4-27-98

ACCEPTED FOR RECORD

APR 29 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOC

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2117'	2320'	White, cr-gr ss.
Kirtland	2320'	2612'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2612'	2964'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2964'	3055'	Bn-Gry, fine grn, tight ss.
Lewis	3055'	3890'	Shale w/siltstone stringers
Huerfanto Bentonite*	3890'	3912'	White, waxy chalky bentonite
Chacra	3912'	4510'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4510'	4733'	ss. Gry, fine-grn, dense sil ss.
Menefee	4733'	5135'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5135'	5560'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5560'	6440'	Dark gry carb sh.
Gallup	6440'	7113'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7113'	7200'	Highly calc gry sh w/thin lmst.
Graneros	7200'	7305'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7305'	7480'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Perforations continued:
5471, 5484, 5495, 5506,
5521, 5528, 5552

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2117'	
Kirtland	2320'	
Fruitland	2612'	
Pic.Cliffs	2964'	
Lewis	3055'	
Huerfanto Bent.	3890'	
Chacra	3912'	

Cliff House	4510'	
Menefee	4733'	
Pt. Lookout	5135'	
Mancos	5560'	
Gallup	6440'	
Greenhorn	7113'	

Graneros	7200'	
Dakota	7305'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)