

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				7. UNIT AGREEMENT NAME San Juan 28-6 Unit			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #150M			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-25733			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 870°FNL, 1110°FWL, At top prod. interval reported below At total depth DHC-1729				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPURRED 10-21-97		16. DATE T.D. REACHED 10-29-97		17. DATE COMPL. (Ready to prod.) 12-10-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6646 GR, 6658 KB	
20. TOTAL DEPTH, MD & TVD 7906		21. PLUG, BACK T.D., MD & TVD 7839		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7906	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4981-5892 Mesaverde Commingle w/Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		245		12 1/4	
7		20#		3638		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		2907		7881		637 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		7835					
31. PERFORATION RECORD (Interval, size and number)							
4981, 4989, 5023, 5042, 5070, 5085, 5093, 5107, 5126, 5134, 5153, 5170, 5186, 5197, 5205, 5220, 5226, 5267, 5289, 5317, 5320, 5330, 5334, 5354, 5358, 5363, 5488, 5490, 5516, 5525, 5530, 5553, 5557, 5592, 5602, 5620, 5634, 5643, 5653, 5676, 5688, 5694, 5705, 5725, 5744.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4981-5363				1891 bbl slk wtr, 100,000# 20/40 Arizona sd			
5488-5892				2312 bbl slk wtr, 100,000# 20/40 Arizona sd			
Perforations Cont'd on back							
33. PRODUCTION							
DATE FIRST PRODUCTION 12-10-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12-10-97		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 820		CASING PRESSURE SI 910		CALCULATED 24-HOUR RATE		OIL-BBL 1500 Pitot Gauge	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE JAN 27 1998 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON DISTRICT OFFICE
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2750'	2822'	White, cr-gr ss.			
Kirtland	2822'	3082'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3082'	3425'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2750'	
				Kirtland	2822'	
				Fruitland	3082'	
Pictured Cliffs	3425'	3482'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3425'	
				Lewis	3482'	
Lewis	3482'	3920'	Shale w/siltstone stringers			
Huerfanto Bentonite*	3920'	4058'	White, waxy chalky bentonite	Huerfanto Bent.	3920'	
				Chacra	4058'	
Chacra	4058'	5010'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	5082'	
Cliff House	5010'	5230'	ss. Gry, fine-grn, dense sil ss.	Menefee	5230'	
				Pt. Lookout	5605'	
Menefee	5230'	5605'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6025'	
				Gallup	6860'	
Point Lookout	5605'	6025'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7550'	
Mancos	6025'	6860'	Dark gry carb sh.			
Gallup	6860'	7550'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7550'	7660'	Highly calc gry sh w/thin lmst.			
Graneros	7660'	7740'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7740'	7906'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

Perforations continued:
5770, 5810, 5823, 5864,
5881, 5892

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				7. UNIT AGREEMENT NAME San Juan 28-6 Unit							
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 U #150M							
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-25733							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 870°FNL, 1110°FVL, At top prod. interval reported below At total depth DHC-1729				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK							
14. PERMIT NO. DATE ISSUED				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA D Sec. 35, T-28-N, R-6-W							
15. DATE SPUDDED 10-21-97		16. DATE T.D. REACHED 10-29-97		17. DATE COMPL. (Ready to prod.) 12-10-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6646 GR, 6658 KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7906		21. PLUG, BACK T.D., MD & TVD 7839		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7906		24. WAS DIRECTIONAL SURVEY MADE No			
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR				26. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8		32.3#		245		12 1/4		236 cu.ft.			
7		20#		3638		8 3/4		1057 cu.ft.			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
4 1/2		2907		7881		637 cu.ft.				7835	
31. PERFORATION RECORD (Interval, size and number) 7652, 7657, 7666, 7690, 7705, 7766, 7777, 7781, 7804, 7808, 7825, 7829, 7840, 7850, 7856, 7866						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7652-7866 1123 bbl 20# x-link gel, 90.000# 20/40 tempered DC sd					
33. PRODUCTION											
DATE FIRST PRODUCTION 12-10-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 12-10-97		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF	
FLOW. TUBING PRESS. SI 820		CASING PRESSURE SI 910		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD

DATE 1-13-98

*(See Instructions and Spaces for Additional Data on Reverse Side) JAN 27 1998

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FARMINGTON DISTRICT OFFICE

BY [Signature]

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2750'	2822'	White, cr-gr ss.	Ojo Alamo	2750'	
Kirtland	2822'	3082'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2822'	
Fruitland	3082'	3425'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3082'	
Pictured Cliffs	3425'	3482'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3425'	
Lewis	3482'	3920'	Shale w/siltstone stringers	Lewis	3482'	
Huerfanto Bentonite*	3920'	4058'	White, waxy chalky bentonite	Huerfanto Bent.	3920'	
Chacra	4058'	5010'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4058'	
Cliff House	5010'	5230'	ss. Gry, fine-grn, dense silt ss.	Cliff House	5082'	
Menefee	5230'	5605'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5230'	
Point Lookout	5605'	6025'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5605'	
Mancos	6025'	6860'	Dark gry carb sh.	Mancos	6025'	
Gallup	6860'	7550'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6860'	
Greenhorn	7550'	7660'	Highly calc gry sh w/thin lmst.	Greenhorn	7550'	
Graneros	7660'	7740'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7660'	
Dakota	7740'	7906'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7740'	

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