

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1130' FNL, 990' FWL, Sec.36, T-28-N, R-6-W, NMPM **D**

5. Lease Number
SF-079419

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #141M

9. API Well No.
30-039-25743

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

RECEIVED
NOV 16 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing Repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
RLM
99 OCT 27 PM 3:02
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Jessie Cole* Title Regulatory Administrator Date 10/26/99
trc

(This space for Federal or State Office use)

APPROVED BY *Joe Hewitt* Title Acting Team Lead Date 11-10-99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-6 Unit #141M
Blanco Mesaverde/Basin Dakota
Unit D, Sec. 36, T-28-N, R-06-W
Latitude / Longitude: 36° 37.31688' / 107° 25.4169'
Recommended Tubing Repair Procedure 10/21/99

Project Justification: The San Juan 28-6 Unit #141M was completed in 1997 as a commingled Mesaverde and Dakota producer. The Mesaverde has been allocated 80% of the well's gas production, and 50% of its condensate production. Knowing that the well is not producing at as high a rate as expected, the lease operator ran slickline in the well in June 1999. The slickline tagged what was believed to be 3' of sand in the end of the tubing. The lease operator attempted to produce the well through the tubing/casing annulus beginning on October 14, 1999, and noted that the well produced approximately 1.2 MMCF/D (this rate has since fallen to about 700 MCF/D). On October 15, 1999, an attempt was made to switch production back to the tubing, but the tubing blew dead, and the attempt failed. Slickline was again run on October 15th, this time finding 18' of fill in the tubing. Current production is 354 MCF/D from the Mesaverde and 89 MCF/D from the Dakota (3-month averages). It is believed that by repairing the tubing and cleaning out to PBTD, the well's total production can be increased by 121 MCF/D, and that an additional 1.3 BCF will be recoverable.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. 2-3/8" tubing is set at 7735' (251 jts). Broach tubing and set tubing plug in 1.81" F-nipple at 7702'. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 7803'. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.
4. PU 3-7/8" bit and bit sub on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations. LD bit and bit sub.
5. TIH with one 4' pup joint of 2-3/8" tubing with expendable check, seating nipple (above pup joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to ensure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Mesaverde perforation at 4874' and flow the well naturally, making short trips for clean-up when necessary. Discuss sand production with Operations Engineer and Drilling Superintendent to determine when clean-up is sufficient.
7. Land tubing at 7675'. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to ensure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: J. Yon Loveland
Operations Engineer 10/21/99

Approved: Bruce D. Bony 10-25-99
Drilling Superintendent

Operations Engineer: L. Tom Loveland

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