

# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District IIU/Jdistric.htm

GARY E. JOHNSON GOVERNOR Jennifer A. Salisbury

January 23, 1998

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re: San Juan 28-6 Unit #151M, J-34-28N-06W, API# 30-039-25748, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	57%	50%
Basin Dakota	43%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

mi Busch

EB/sh

cc: well file

xc: Duane Spencer-Farmington BLM



## BURLINGTON RESOURCES

SAN JUAN DIVISION

January 9, 1998

New Mexico Oil Conservation Division

1000 Rio Brazos Road Aztec, NM 87410

San Juan 28-6 Unit #151M

2065 FNL, 2005 FEL Section 34, T-28-N, R-06-W, Rio Arriba County, NM

API #30-039-25748

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1728 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

57 % gas

50 % oil

Dakota -

43 % gas

50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely.

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

**Bureau of Land Management** 

NMOCD - Santa Fe

#### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

### San Juan 28-6 Unit #151M (Mesaverde/Dakota)Commingle Unit J, 34-T28N-R06W Rio Arriba County, New Mexico

#### **Allocation Formula Method:**

- 3 Hour Flow Test from Mesaverde = 997 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 765 MCFD & 0 BO

### GAS:

## OIL: