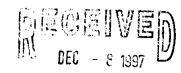
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	Ar	PLICATION FOR PERMIT TO DRILL	, DEEPEN, OR PLUG BACK	ekto [
1a.	Type of Work DRILL	57 / 65 22 / MII: 45	<b>5. Lease Number</b> SF-079193	টিটি ই
r.		Cra Franciscon, NM	Unit Reporting Number 891001051B-Dk 8910010510-MV	
1b.	Type of Well GAS		6. If Indian, All. or Tribe	
2.	Operator BURLING RESOURG	GTON CES Oil & Gas Company	7. Unit Agreement Name	
	14538	Oli & Gas Company	San Juan 28-6 U	Jnit
3.	Address & Phone	No. of Operator , Farmington, NM 87499	8. Farm or Lease Name 7462 San Juan 28-6 D	Jnit
	(505) 326-9	700	9. Well Number 142M	
4.	Location of Well 1830'FNL, 252	S / PMT	10. Field, Pool, Wildcat	
		38.9, Longitude 107 <sup>0</sup> 28.3	7237 Blanco MV/Basin 11. Sec., Twn, Rge, Mer. (NN	1PM)
14.	Distance in Miles f 4 miles to Go	rom Nearest Town bernador		State M
15.	Distance from Prop	posed Location to Nearest Property or L	ease Line	
16.	Acres in Lease		17. Acres Assigned to Well 320 W/2	
18.	Distance from Prop	posed Location to Nearest Well, Drig, Co	ompl, or Applied for on this Lease	
19.	Proposed Depthced	ction is subject to technical and lural review pursuant to 43 CFR 3165.3 opeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary	
21.	Elevations (DF, FT, 6461'GR	GR, Etc.)	22. Approx. Date Work will s	Start
23.	Proposed Casing and See Operati	nd Cementing Program ons Plan attached	DRILLING OPERATIONS AUTHORIZE SUBJECT TO COMPLIANCE WITH AT "GENERAL REQUIREMENTS"	D ARE TTACHED
24.	Authorized by:	Jeggy Sradhild	8-8-97 Strator Date	
	(R	egulatory/Compliance Adminis	strator Date	
PERMIT	NO	APPRO	DEC 0 4 1997	
APPRO	VED BY_/S/ Duane	W. Spencer TITLE	DATE DEC -	/ IQQ7

Archaeological Report to be submitted by Arboles
Threatened and Endangered Species Report to be submitted by Ecosphere
NOTE: an APD was approved 2-10-81 for this well in this 1/4 Section.

4040 C-104 FORNSCO

District I PO Box 1980. Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form ( Revised February 21. Instructions on

District II PO Drawer DD. Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 PO Box 2088

Submit to Appropriate District O
State Lease - 4 Cc
Fee Lease - 3 Cc

District IV PO Box 2088. Santa Fe. NM 87504-2088

Santa Fe, NM 87504-2088 \$7 AUG 22 72 11:45

AMENDED REPO

Certificate Number

070 Pasikaran Cit, NM WELL LOCATION AND ACREAGE DEDICATION PLAT

1	<u> </u>	*Pool Code			³Pool Name							
30-039-25755				72319/71599   Blanco Mesaverde/Basi			/Basin	in Dakota				
*Property	Code		<del></del>		³Pr	operty						11 Number
7462					SAN JU	AN 2	28-6 UNIT					142M
7.4.6.2 OGRID No.				Operator Name *Elev						levation		
14538			BURL 1	INGTON						6461		
		<del></del>			10 Sunfa	ace i	Location		<del>-</del>			
UL or lot no.	Section	Township	Range	Lat Idn	Feet from		North/South line	Fe	et from the	East/He	st line	County
F	21	28	6		183	0	North		1		ST	ARRIE
UL or lot no.		11 B(	ottom	Hole L	_ocatio			From Surface				
oc ar lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Fe	et from the	East/We	st line	County
12 Dedicated Acres	13.											
MV-W/32		or Infall   "Cor	rsolidation	Code 15 Or	rder No.							
LDK-W/32												
NO ALLOW	IABLE W	ILL BE A	SSIGNE NON-ST	D TO TH	IIS COMPI UNIT HA	LETIC S BE	N UNTIL ALL EN APPROVED	INT BY	ERESTS H	AVE BE	EN CON	SOLIDATE
16					<del></del>						CEDIT	FICATI
11			ם כ	278.68								. FILAII  contained here knowledge and b
				All I		l			true and comp	olete to the	best of my	Montedge and b
				[7	少国份	[]						
	NMSF	-079193	-				(ااما					
11			סבמ	3    11	U DEC	- 8	1997	,	1		?	
<b>i</b>			÷	<del>-</del>	-				1/1	X	Lan	, , ,
				$H \sim 0$	5)   [[(C	DIO	DIV/2	$\leftarrow$	Signatur	<u> </u>	wap	uld
				VII -		or.	<b>3</b>		` -		<i>e:</i> -1:	
-		25251		$\mathbb{J}$	2				Peggy Printed		Ilelo	
		2525							Regul	atory	Admi	nistra
<sup>1</sup> -				: [					Title	0		
00								00		8-8	<u>-47</u>	
g				21				- 0	Date			
280				<b>—</b> 1				28	18 SURVE	EYOR (	CERTI	
in in				1,				Ď	I hereby cent was plotted for or under my s	ity that the rom field not upervision, a	well locatl cas of actua no that the	on shown on thi: 1 surveys made : some is true a
									correct to th	e best of my	belief.	
										O E	חומה	
									کاران ا	E Di-	DWA	
									Date D	SURVE !	TO THE	<u>s</u>
									Signate	SHU OF Prof	- De 0	<b>\$2</b> /
										<b>~</b> (68:	") )	5
									1 8		- /	# /
										<b>X</b> >>	2118	10-
									<i>\//</i>		990	<b>%</b> .
									V 685	7	0	

5274.72

#### CPERATIONS PLAN

Well Name: San Juan 28-6 Unit #142M

Location: 1830'FNL, 2525'FWL Sec 21, T-28-N, R-6-W

Rio Arriba County, NM

Latitude  $36^{\circ}$  38.9, Longitude  $107^{\circ}$  28.3

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6461'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	2508'	
Ojo Alamo	2508'	2923'	aquifer
Fruitland	2923'	3283'	qas
Pictured Cliffs	3283'	3473'	gas
Lewis	3473'	3828 '	gas
Intermediate TD	3573'		<b>J</b>
Mesa Verde	3828'	4243'	qas
Chacra	4243'	4958'	<b>J</b>
Massive Cliff House	4958'	5118'	gas
Menefee	5118'	5473 <i>'</i>	qas
Massive Point Lookout	5473'	6698'	gas
Gallup	6693′	7433′	gas
Greenhorn	7433'	7538'	gas
Graneros	7538'	7650'	qas
Dakota	7650′		gas
TD (4 1/2"liner)	7788'		5

## Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

#### Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud			no control
200-3573'	LSND	8.4-9.0	30-60	no control
3573-7788'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

# Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	Csq.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"		WC-50
8 3/4"	0' - 3573'	7"	20.0#	J-55
6 1/4"	3473' - 6855'	4 1/2"	10.5#	J-55
6 1/4"	6855' - 7788'	4 1/2"	11.6#	J-55

## Tubing Program:

0' - 7788' 2 3/8" 4.70# EUE

