SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

	BUREAU OF LAND MANAGEMENT						
APPLI	SF 078500-A 6 IF INDIAN, ALLOTTEE OR TRIBE NAME						
la. TYPE OF WORK	CATION FOR P	INMIT TO DIVIL	L ON DEEPEN				
	ill 🛛	DEEPEN 🗌			16608 San Juan 28-7 Tunit		
	D. TYPE OF WELL OIL GAS MULTIPLE SINGLE MULTIPLE						
2. NAME OF OPERATOR	WELL WELL OTHER LONE ZONE ZONE						
	Conoco Inc. 5023				249M ×		
a. ADDRESS AND TELEPHONE NO	00/3	<u> </u>			30-039-25802		
10 Desta	Dr. Ste 430E, Midlan	d, Tx. 79705-4500			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL At surface	4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)						
	11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zon	e	855' FSL & 2365	FEL		Sec.30, T28N, R7W		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	EST TOWN OR POST OFIC	E*		12 COUNTY OR PARISH 13. STATE		
					Rio Arriba 🗸 NM		
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	SED*	16 NO	16 NO OF ACRES IN LEASE		ACRES ASSIGNED		
(Also to nearest drl	g. unit line, if Any)				\$ 320 ✓		
8. DISTANCE FROM PROPO TO NEAREST WELL, DE	RILLING, COMPLETED,	19. PR	OPOSED DEPTH	20. ROTAR	Y OR CAPLE TOOLS		
OR APPLIED FOR, ON THE			6968'	<u> </u>	Rotary		
21. ELEVATIONS (Show who his action is subject to		SOAN OR /			22. APPROX. DATE WORK WILL START*		
rocedural review pursua	technical and int to 43 CFR 3165.3	5941' GR	COULT	10 0055	3/15/98		
nd appeal pursuant to 4	3 CFR 3165.4,		EUHJEC	T TO CO	ATIONS AUTHORIZED ARE		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DET GENE	FAL REOL	UREMENTS, OF CEMENT ACTED		
12-1/4"	K-55, 9-5/8"	36#	250'	ļ	145 sxs, circ.		
8-3/4"	K-55, 7"	23#	2749'	er stem a suramp a .	365 sxs, circ.		
6-1/4"	K-55, 4-1/2"	9.5#	6968'	<u> </u>	525 sxs, toc @ 2600' NOS was filed 10/13/97. The well will		
 Proposed Well Pla Cementing Plan Blowout Preventer Surface Use Plan v Pipeline Tie Specif 	Hookup. vith Production Facility fications with plat.	layout.	011 G0	- 9 1998 ON. D 76. 3 peline.	93 F		
			e data on present productive : cal depths. Give blowout prever		osed new productive zone. If proposal is to drill or fany.		
24.	2 / / /	Jo A	Ann Johnson				
SIGNED	- ann Jihn	JUN TITLE Pro	Ann Johnson operty Analyst				
(This space for Fede	eral or State office use)						
PERMIT NO			APPROVAL DATE	Airl U C			
		olicant holds legal or equitable t	itle to those righs in the subject I	lease which wo	ould entitle the applicant to conduct operations there		
CONDITIONS OF APPROVA	L, IF ANT.				MAD - :		
101	Duane W. Spencer				MAR - 6 1998		
APPROVED BY		TITLE	s On Reverse Side		DATE		
		*Coolingto retion	s On Reverse Side				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as 6 any matter within its jurisdiction.

| HOC. | C - Cost | Facility | NMOCD | NMOCD

TO SUSTAINED THE THE STEEL AND

Oistrict II PO Onawer CD, Antesia, NM 88211-0719

District III 1000 Fio Brazos Ad., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office
OIL CONSERVATION DIVISIONECEIVED State Lease - 4 Copies PO Box 2088

Fee Lease - 3 Copies

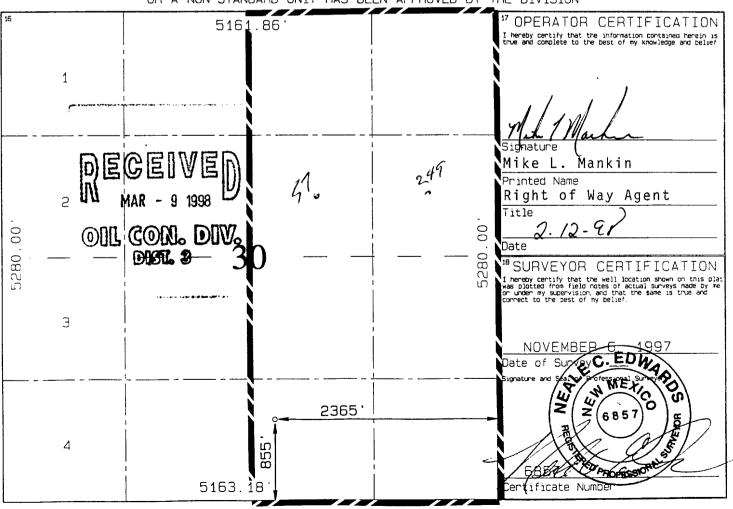
Santa Fe. NM 87504-2088

District IV PD 80x 2088, Santa Fe, NM 87504-2088

98 FEB 13 PM 1: 25 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number			'Pool Code			'Pool Name						
30-039-25802 72319/71599						Blanco Mesaverde/Basin Dakota						
*Property				Pro	perty	Name		⁶ Well Number				
01660	SAN JUAN 28-7 UNIT				249M							
'OGRID No. Oper						erator	Name	*Elevation				
00507	·						CO, INC.				5941	
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line		County	
0	30	28N	7W		855		South	2365	East		RIO ARRIBA	
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	lot no. Section Township Range Lot Idn Feet fro		Feet from	the North/South line Feet from the			East/West line		County			
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.												
320		Υ		U Non-standard Location (to be app					pplie	d for)		
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
16			5161.86'						17 OPERATOR CERTIFICATION			



PROPOSED WELL PLAN OUTLINE

EST. GL =

5941 5954

EST. KB =	
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								EST. GL =	5
		T No. 249M	•					EST. KB ≠	5
	SEC 30, T-28N, R- FORMATION	7W, RIO ARRIBA CO., N	M TYPE OF		CASING	TEDAC	FORMATION	M15	٠٠٠٠٠٠
	TOPS &	DRILLING	FORMATION	HOLE	CASING	FRAC GRAD.	PRESSURE	MUD	
	TYPE	PROBLEMS	EVALUATION	SIZE	SIZE DEPTH	psi/ft	PSI	WT TYPE	DΔ
		·			9-5/8" 36# K-55 ST&C @ 250' CRC CM1			8.4 - 8.8#	1
		 	 	8-3/4"	CINC CIMI	 	NORMAL	8.4 - 9.0#	+
			1	0.3/4				GEL/WATER	
								:	
								MAINTAIN MW AS LOW AS POSSIBLE	
								CONTROL FLUID LOSS PRIOR	1
	OJAM @ 1538'	POSSIBLE WATERFLOW						MALO OT	
	KRLD @ 1684"					1			
	FRLD @ 2048'	POSSIBLE GAS FLOW					432 PSI		
	PCCF @ 2449'	POSSIBLE LOST RETURNS					360 PSI		
_		STICKING		8-3/4"	7" 23# K-55 LTC				
	LEWS @ 2800'	<u> </u>			© 2749' (special drift) CIRC CIMT	 			+
				8-1/4"	i			AIR/AIR MIST/GAS	
	CHRA © 3396'						400 PSI		
						1			
						1			
	CLFH/MV @ 4104*	PROBABLE LOST RETURNS		1		0.5	457 PSI		
	MENF @ 4209'	IF FLUID IN HOLE							
	PTLK @ 4669"			1					
	MNCS @ 5079'								
	1								
<u> </u>				İ					
	GLLP @ 5883								
ļ									
	1								
	CDUN 6 4410'								
	GRHN @ 6618' GRRS DKOT @ 6674' PAGU @ 6845'	POSSIBLE WATERFLOW POSSIBLE OVERPRESSURE	CASED HOLE LOGS	6-1/4"	4-1/2" 9.5# K-55	0.5	713 PSI	AIR/AIR MIST/GAS	
	1	IN DEEP DAKOTA			LTC 6 8968	_1	BHT = 175 deg F		
	11:0: 😈 6968				TOC @ 2800	T			T
\vdash	NOTE: PERMIT TO 7268'		1						
	- 10 /200								
	‡								
·	-				. =	1			
1									

DATE

02/02/98 PREPAR RICKY Joyce/Ted Kelly

APPROVALS: M.

09:58 AM

DRILLING MGR.

