Form 3 i60-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-9135
Expires: March 31, 1993

	BOKEAU OF DAND MAINAGE	ALU	5. LEASE DESIGNATION AND SERIAL NO.	
			SF 078500-A	
	SUNDRY NOTICES AND REP		6. IF INDIAN, ALLOTTÉE OR TRIBE NAME	
	Do not use this form for proposals to drill or to dee	pen or reentry to a different rese	ervőiř. IZ- UU	
	Use "APPLICATION FOR PERMIT	-" for such proposals		
	SUBMIT IN TRIPLI	CATE U/U FAMIL	NOTUN, WITH IF UNIT OR CA, AGREEMENT DESIGNATION	
	SUBINITIN TRIPLI	CATE	SAN JUAN 28-7 UNIT	
1.	TYPE OF WELL		8. WELL NAME AND NO.	
	OIL WELL GAS WELL OTHER :		SAN JUAN 28-7 UNIT #249M	
2.			9. API WELL NO.	
	CONOCO INC.		30-039-25802	
3.	ADDRESS AND TELEPHONE NO. 10		10. FIELD AND POOL, OR EXPLORATORY AREA	
	10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424 BASIN DAKOTA			
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc	11. COUNTY OR PARISH, STATE		
	855' FSL & 2365' FEL, UNIT LETTER	D7W RIO ARRIBA COUNTY, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
	Notice of Intent	Abandonment	Change of Plans	
	_	Recompletion	New Construction	
	⊠ Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Final Abandonment Notice	Casing Repair	☐ Water Shut-Off	
		☐ Altering Casing	Conversion to Injection	
		Other: Casing R		
		Z outer outing its	(Note: Report results of multiple completion on Well Completion or	
13.	Recompletion Report and Log Form.)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is			
	Ran 68 joints 7*, 23#, K-55, LTC casing. Total footage 2730.71', depth of shoe 2748', depth of collar 2702'. Cement with 280 sxs. Class B cement + 3% D-79 + .25 PPS Cello + 1/10% D-46. Followed by 100 sxs of Class B + 50% D-35 POZ + 2% Bentonite + 2% CaCl2 + 5 PPS Kolite + .10% D-46 + 01% D-65 + .25 PPS Cellophane. Displaced w/ 105 bbls of H20, full muddy returns, no cement returns, & floats held. Bumped plug @ 04:32-p.m. on 08/21/98 w/ 1156 psi. Circulated chemical flush - no cement returns.			
	RePort Cont ToPs DEGEIVED NOV - 9 1998			
14. I hereby certify that the foregoing is true and correct  OIL CON. DIV.				
SIGNED Sylvin Johnson, As Agent for Conoco Inc. DATE 9/2/98				
(This space for Federal or State office use)				
	APPROVED BY	TITLE		
_	Conditions of approval, if any:		ACCEPTED FOR RECORD	
Tit		n knowingly and willfully to make to		