

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
3. REASON FOR FILING CODE NW			
4. API NUMBER 30-039-25816	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #199E	

II. 10. SURFACE LOCATION

U/I or lot no. N	Section 18	Township 28N	Range 07W	Lot Idn	Feet from the 385'	North/South line SOUTH	Feet from the 2155'	East/West line WEST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	GIANT REFINERY BLOOMFIELD, NM	2822341	O	
151618	EPFS FARMINGTON, NM	2822348	G	

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DIST. 3

IV. PRODUCED WATER

23. POD 2822349	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 6/1/98	26. READY DATE 7/16/98	27. TD 7852' ⁵⁷	28. PBTD 7828'	29. PERFORATIONS 4876' - 5698	30. DHC, DC, MC DHC #1930
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 287'	34. SACKS CEMENT 175 SXS		
8-3/4"	7"	3650'	475 SXS		
6-1/4"	4-1/2"	7851'	565 SXS		
	2-3/8"	5550'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 7/8/98	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 300	40. CSG. PRESSURE 720
41. CHOKE SIZE 1/2"	42. OIL 5	43. WATER 10	44. GAS 1980	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sylvia Johnson*

Printed Name: SYLVIA JOHNSON

Title: Agent for Conoco Inc.

Date: 9/11/98

Phone: (505) 324-3970

OIL CONSERVATION DIVISION

Approved by: *27.8* SUPERVISOR DISTRICT #3

Printed Name:

Title:

Approval Date:

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48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date