

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SF-078497A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
25

7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
#199E

9. API WELL NO.
30-039-25816

10. FIELD AND POOL, OR EXPLORATORY AREA
Blanco Mesa Verde/ Basin Dakota

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

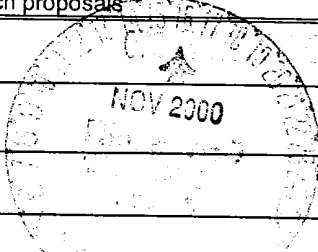
SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
385' FSL & 2155' FWL, SEC. 18, T28N-R7W, UNIT LETTER 'N'



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Wireline Down Hole Video
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED SUMMARY.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 11-2-00

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FOR RECORD

NOV 2000
Sittner

Daily Summary

API	Field Name Blanco W/ Basin Data	Area	County	State/Province	Operator	License No
390392581600		San Juan O.U.	Rio Arriba	New Mexico		
KB Elev (ft)	Ground Elev (ft)	KB-CF (ft)	KB Tubing Head Distance (ft)	Plug Back Total Depth (ft)	Spud Date	Rig Release Date
6746.00	6730.00	6746.00	6746.00		6/21/998	
Start	Ops Thru Apt					
10/3/2000	Type of Operation: MI RIG					
10/4/2000	Type of Operation: TIH,TFF Present Operation: 330#TBG, 280#CSG. RU laydown tnk., pump lines. blow well to LD tnk. pump 20 bbl kcl to kill tbg. ND tree, NU bop. release tbg. TIH from 5566' and TFF @ 7540' for 30' fill on top of fish. TOOH to 5566'. secure well SDFN.					
10/5/2000	Type of Operation: CO FILL Present Operation: 320#tbg, 285# csg. TIH from 5566' w/ 2 3/8'tbg to 7538'. PU swivel, RU BJ N2 pump and CO 7566' tagged up solid on fish for 28' fill. Pumped foam sweeps on bottom to clean sand. S/D N2 and POOH w/10 stds. let set for 2hrs. TIH w/10 stds and re-tagged at original place. RD N2 and released pump. TOOH w/31stds and a single to 5566'. secure well for night. SDFN					
10/6/2000	Type of Operation: RE-TFF PREP HOLE FOR VIDEO Present Operation: 310#csg. 75#tbg. SAFETY mtg. Blow well down , TIH w/ 63 jts and tag fish @ 7551' , no fill over night. TOOH w/ 239 jts. PU MS and TIH w/ 177jts 2 3/8" tbg. Clean up location, secure well. SDFN					
10/7/2000	Type of Operation: RIH W/ VIDEO CAMERA Present Operation: 260# CSG, 175# TBG. SAFETY MTG. TIH w/ 31 stds 2 3/8"tbg. and tag @ 7551'. Pull up 1' and pump 65 bbl h2o to clear tbg. RU Blue Jet wireline and Down Hole Video services. RIH to 6003' and stacked out . POOH w/ video tools. RU broach and sinker bar and RIH to end of tbg. @ 7551'. POOH w/ broach. PU video tools and RIH , stacked out at 6104' pumped 30 bbl H2O to clear picture. Video showed combination of rust/ scale in tbg. a dog leg in tbg was not evident. POOH w/ video tools. Not enough time to broach agin. Will try to run VL 2 3/8" junk basket in the AM. Secure well . SDFN					
10/8/2000	Type of Operation: RUN DHV Present Operation: 360#CSG, 120#TBG. SAFETY MTG. Attempt to run 2 3/8" VL junk basket. It would not drift. RU swab tools and RIH . Worked tbg. from 6000' to 7551' . POOH w/ swab tools. RU broach and sinker bar and RIH and work area from 6000' to 7551'. This produced enough rust to plug tbg. Released VL and DHV and POOH w/19 stds. tbg. it was decided to replace 2000' of tbg. and run video later in week. secure well. SDFN					
10/9/2000	Type of Operation: REPLACE 2000' TBG. Present Operation: 180# CSG. SAFETY MTG. Blew well down. PU MS collar 66 jts and 55 stands 2 3/8" tbg. and RIH. Tagged top of fish @ 7551' . Waiting for Down Hole Video services to get from job in wyoming. secure well. SDFN. Will give crew 10/10/2000 off and there will be no charge for rig.					
10/11/2000	Type of Operation: STAND BY					
10/12/2000	Blow well down, and TIH w/ 31 stands 2 3/8" tbg. and tag fill @ 7545' 6' fill. pump 60 bbl h2o to circulate clean. RU Blue Jet and DHV and RIH to 7551' pumped 30 bbl @ 2bpm then slow to 5bpm for 10 bbl. S/D pump. picture showing gas migration from below the plug or from out side csg. at TOF. Too many gas bubbles to make determination. SI backside to let well build pressure in hopes we could stop bubbles. Shutting in did not help. Will blow hole dry w/ N2 and try to get a better picture, in the AM. POOH w/ video tools. Secure well. SDFN					
10/13/2000	Safety mtg. RU BJ Services N2 pump and transport. Unload hole. , RU Blue Jet wireline PU video tools. RIH to 7550' and start pumping N2 @ 300 SCFM. Camera lens too dirty to get video. POOH w/ video tools. Clean lens, Run back in hole , lens dirty agin, surged N2 up the tbg. and cleaned lens, but it would not clean light source behind camera. Pumped 2 bbl water sweep w/ N2 to clean light. Could not clean up light source. Notified engineering, was decided to abort efforts. Camera run showed csg. to be slightly rough but could not tell if it was bad due to quality of pictures. POOH RD BJ, DHV, and Blue Jet released crews. POOH w/3 stands tbg. Secured well. SDFN.					
10/16/2000	SAFETY MTG. POOH w/ 233 jts 2 3/8" tbg. standing back. RIH w/ 2000' tbg. POOH w/65 jts 2 3/8" tbg. and laydown. PU 3 7/8" impression block. TIH w/ 239 jts and tag w/block. POOH w/ 239 jts and laydown block. Secure well. SDFN. Block showed definite characteristics of a down hole fire. It also showed 3 places on the outside of block that looks like the csg. could be bad. While TIH w/block operator said there was a tight spot @ aprox. 7553'.					
10/17/2000	PU MS collar and SN and TIH w/78 stands 2 3/8" tbg. Hydraulic pump on rig went down. Called for mechanic . Mechanic on loc @ 4:00pm and repaired pump. Not enough time to land well. Secure well SDFN.					
10/18/2000	FINAL REPORT. TIH w/ 78 jts 2 3/8" tbg. and land @ 5563' w/o KB w/MS collar and SN on bottom. ND BOP, NU wellhead. Tbg. had 120 # and Csg. had 320# no need to swab. RD. cleaned out loc. Turn over to operator for production. Rabbited and broached to SN before rigging down.					