

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079522																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #88M																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FNL, 790' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25831																			
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-28-N, R-5-W																			
14. PERMIT NO. DHC-1858		12. COUNTY OR PARISH Rio Arriba Co., NM																			
13. STATE NM		15. DATE SPUDDED 5-22-98																			
16. DATE T.D. REACHED 5-29-98		17. DATE COMPL. (Ready to prod.) 6-22-98																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6542' GL, 6554' KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 7806'		21. PLUG BACK T.D., MD & TVD 7778'																			
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY 0-7806'																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7566' to 7766' Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CBL-GR-CCL		27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 7566, 7573, 7584, 7592, 7622, 7643, 7651, 7663, 7680, 7708, 7722, 7742, 7758, 7766																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. TEST WITNESSED BY																					
36. LIST OF ATTACHMENTS																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Olthoff TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE JUL 1, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO

FARMINGTON DISTRICT OFFICE
RV [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2724'	2842'	White, cr-gr ss.	Ojo Alamo	2724'	
Kirtland	2842'	2997'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2842'	
Fruitland	2997'	3356'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2997'	
Pictured Cliffs	3356'	3430'	Rn Gry, fine grn, tight ss.	Pic. Cliffs	3356'	
Lewis	3430'	3949'	Shale w/siltstone stringers	Lewis	3430'	
Huerfianto Bentonite*	3949'	4310'	White, waxy chalky bentonite	Huerfianto Bent.	3949'	
Chactra	4310'	4910'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chactra	4310'	
Cliff House	4910'	5167'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4910'	
Menefee	5167'	5522'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5167'	
Point Lookout	5522'	6020'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5522'	
Mancos	6020'	6706'	Dark gry carb sh.	Mancos	6020'	
Gallup	6706'	7456'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6706'	
Greenhorn	7456'	7518'	Highly calc gry sh w/thin lmst.	Greenhorn	7456'	
Graneros	7518'	7648'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7518'	
Dakota	7648'	7806'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7648'	

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chactra line)