UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPL	ICATION FOR PERMIT TO DRILL	, DEEPEN, OR PLUG BACK	11327 FY 1.
1a.	Type of Work DRILL	DECEIVED	5. Lease Number	o'
		WAY 1 8 1998 U	Unit Reporting N	iumber "O, CA
1b.	Type of Well GAS	OUL COM, DUY.	6. If Indian, All. or	Tribe
2.	Operator	छाउमः र	7. Unit Agreement	Name
	RESOURCE	ON Oil & Gas Company	San Juan	28-6 Unit
3.	Address & Phone No PO Box 4289,	of Operator Farmington, NM 87499	8. Farm or Lease N 1461 San Juan	
	(505) 326-970	00	9. Well Number 219	
4.	Location of Well 1160'FSL, 1830'	FWL	10. Field, Pool, Wil	ic.Cliffs 72439
	Latitude 36 ⁰ 40	0.3, Longitude 107 ⁰ 29.6	11. Sec., Twn, Rge Sec 8, T- API # 730-039-	, Mer. (NMPM) 28-N,R-⊉-W
14.	Distance in Miles from		12. County RA	13. State NM
15.	Distance from Propos	sed Location to Nearest Property or I	ease Line	
16.	Acres in Lease		17. Acres Assigned 142,55	to Well
18.		sed Location to Nearest Well, Drlg, C	compl, or Applied for on this Lea	nse
19.		n is subject to technical and review pursuant to 43 CFR 3165.3, Il pursuant to 43 CFR 3165.4.	20. Rotary or Cable Rotary	e Tools
21.	Elevations (DF, FT, G 6834'GR	R, Etc.)	22. Approx. Date DRILLING OPERATIONS AUT	HORIZED ARE
23.	Proposed Casing and See Operation	Cementing Program as Plan attached	SUBJECT TO COMPLIANCE ! "GENERAL REQUIREMENTS	
24.	Authorized by:	John Stalhold gulatory/Compliance Admini	4-/7-90 strator Date	F
	IT NO.		OVAL DATE MAY 15	1958
ДРРВО	OVED BY /S/ DESIGN	Ç. Ççesazızı TITLE	DATI	:

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

CK Q_

NMOCD

District I PO Box 1980. Hobbs, NM 88241-1980

District II PO Drawer OD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Mirerals & Natural Resources Department

Form C-10 Revised February 21, 199 Instructions on bac

Submit to Appropriate District Offic State Lease - 4 Copic Fee Lease - 3 Copic

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REPOR

93 APR 27 PH 1:40

	WELL	LOCATI	ON AND A	CREDAGE DED	ICAT	ONAP	LAT		
30-039-25	er	'Paol Code		Blanco Pi					
*Property Code		6471	³Property Name					* We	ell Number
7462		S.		28-6 UNIT		219		219	
'OGRID No.	BURL I	NGTON	*Operator RESOURCES	Name 5 OIL & GAS	5 СОМ	PANY		ì	levation 6834
		1	⁰ Surface	Location			······		
UL or lot no. Section	Township Range	Lot Idn	Feet from the	North/South line	Feet	from the	East/We	est line	County
N 8	28N 6W		1160	SOUTH	18	330	WE	ST	RIO ARRIB a
·	¹¹ Bottom	Hole L	ocation I	f Different	From	Sur	face		1
UL or lot no. Section	Township Range	Lot Idn	Feet from the	North/South line	Feet	from the	East/We	est line	County
2 Dedicated Acres 14/2	45		¹³ Joint or Infi	ill ¹⁴ Consolidation Coc	le ¹⁵ 04	rder No.	<u>!</u>		<u>!</u>
142.55 acres fo	s for density	urposes	CEIV M. frie CON. DIST. 3			hereby cernue and con	rtify that the molete to the	e information best of my	FICATION I contained herein is knowledge and belief
- 1830 - 1830	080430		2 NMSF-0	1 080505A	2349.60°	Printed Regul itle late SURV	Name atory A-/> EYOR try that the from field no	Admi CERTI well locations of active most true the	nistrato

OPERATIONS PLAN

Well Name: San Juan 28-6 Unit #219

Location: 1160'FSL, 1830'FWL Section 8, T-28-N, R-6-W

Rio Arriba County, New Mexico

Latitude 36° 40.3', Longitude 107° 29.6'

Formation: Blanco Pictured Cliffs

Elevation: 6834 GL

Formation:	Тор	Bottom	Contents
Surface	San Jose	2794'	
Ojo Alamo	2794'	2962'	aquifer
Kirtland	2962'	3348'	_
Fruitland	3348'	3684'	gas
Pictured Cliffs	3684'		gas
Total Depth	3980'		•

Logging Program: SFL-LDT-APS.

Coring Program: none

Mud Program:

<u>Interval</u>	Type	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3980'	LSND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
8 3/4"	0 - 200'	7"	20.0#	K-55
6 1/4"	0 - 3980'	4 1/2"	10.5#	K-55

Tubing Program: - none

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Seven centralizers run every 3rd joint to the base of the Ojo Alamo @ 2962'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2962'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 4 1/2" 2000 psi screw on independent wellhead.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 28-6 UNIT #219

