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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87409		OGRID Number 14538	
TX-282		New Well	
4. API Number 30-039-25870	South Blanco Pictured Cliffs		6. Pool Code 72439
7. Property Code 7462	8. Property Name San Juan 28-6 Unit		9. Well Number 219

II. 10. Surface Location

UI or lot no n	Section 8	Township 28N	Range 6W	Lot Idn	Feet from the 1160	North/South line South	Feet from the 1830	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing		14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration date

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Industries	2822510	O	
151618	El Paso Field Services	2822511	G	

RECEIVED
DEC 16 1998
OIL CON. DIV.
DIST. 3

IV. Produced Water

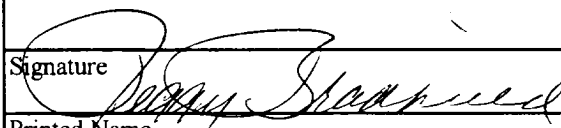
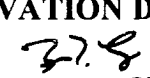
23. POD 2822512	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 7/23/98	26. Ready Date 12/14/98	27. TD 4025	28. PBTD	29. Perforations 3664-3712	30. DHC, DC, MC
30. Hole Size	31. Casing & Tubing Size		32. Depth Set	33. Sacks Cement	
8 3/4			218	118 cu.ft.	
6 1/4	4 1/2		4015	871 cu.ft.	
	2 3/8		3725		

VI. Well Test Data

34. Date New Oil		36. Test Date 12/14/98	37. Test Length	38. Tbg. Pressure SI 404	39. Csg. Pressure SI 421
40. Choke Size	41. Gr	42. Water	43. Gas 2506	44. AOF	45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by:  SUPERVISOR DISTRICT #3	
Printed Name Peggy Bradfield Opps - 8		Title:	
Regulatory Administrator		Approval Date: DEC 16 1998	
12/15/98		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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