

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

11. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

920' FNL, 25' FWL, Sec. 13, T-28-N, R-5-W, NMPM

NSL-4065, DHC-2016

5. Lease Number

SF-079250

6. If Indian, All. or  
Tribe Name

Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 U #101M

9. API Well No.

30-039-25908

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

9-22-98 MIRU. ND WH. 4 1/2" csg had parted. TIH w/fishing tools. NU BOP. TIH w/3 7/8" bit. TIH, tag TOC @ 43'. Establish circ. Drill cmt @ 43-150'. Circ hole clean.

9-23-98 Drill cmt @ 150-3200'.

9-24-98 Drill cmt @ 3200-5900'.

9-25-98 Drill cmt @ 5900-6123'. Blow well & CO. TOOH w/bit. ND BOP. Pull csg slips. Work csg up 6'. Reset slips. NU BOP. TIH. Establish circ. Drill cmt @ 6123-6186'. TIH to PBTD @ 8804'. Circ hole clean. TOOH.

9-26-98 ND BOP. Pull csg slips. Work csg up 6'. Install 10' jt. Reset csg w/hanger @ 8802'. NU BOP. Blow well & CO to 8821'. TOOH. Screw into hanger. Dropped csg. TIH w/fishing tools.

9-27-98 Fishing. TIH w/free point to 7700'. Fishing.

9-28-98 Fishing. TOOH w/4 1/2" csg & fishing tools. TIH.

9-29/30-98 Blow well & CO.

10-1-98 Blow well & CO. TIH w/23 jts 4 1/2" 11.6# J-55 LT&C csg, 183 jts 4 1/2" 10.5# J-55 LT&C csg, set @ 8819'. Pump 10 bbl wtr, 20 bbl chemical wash, 10 bbl wtr ahead. Cmtd w/600 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.2% retardant (762 cu.ft.). Displaced w/139.7 bbl wtr. WOC. ND BOP. NU WH. RD. Rig released.

Cmt. top 4 1/2" @ 3469'  
Per P. Bradford (CBL)  
(211618)

Well will be completed in the spring after wintering restrictions have expired.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/24/98

no ENTERED  
(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date [Signature]

CONDITION OF APPROVAL, if any:

DEC 10 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CBL

NMOCD

FARMINGTON DISTRICT OFFICE

DEC 10 1998

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ACCEPTED FOR RECORD