

# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OPPICE 1600 RIO BRAZDIS ROAD AZTEC MI 07410 (806) 334-5176 PAX: (806) 334-6170 Clomnel State-free pare opposite the control of the control of

GARY E. JOHNSON GOVERNOR

Jennifer A. Salisbury CABINET SECRETARY

October 20, 1998

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re: San Juan 28-4 Unit #31M, F-32-28N-04W, API# 30-039-25921, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	90%	50%
Dakota	10%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

well file

#### BURLINGTON RESOURCES

#### SAN JUAN DIVISION

October 5, 1998

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

Re:

San Juan 28-4 Unit #31M

NW Section 32, T-28-N, R-4-W, Rio Arriba County

30-039-25921

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OIIL CON. DIV. DIST. 3

#### Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-2030 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

90 % gas

50 % oil

Dakota -

10 % gas

50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely, Shaahued

Peggy Bradfield

Regulatory/Compliance Administrator

XC:

Bureau of Land Management

NMOCD - Santa Fe

### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-4 Unit #31M (Mesaverde/Dakota)Commingle Unit F, 32-T28N-R04W Rio Arriba County, New Mexico

## **Allocation Formula Method:**

3 Hour Flow Test from Mesaverde = 1,043 MCFD & 0 BO

3 Hour Flow Test from Dakota = 115 MCFD & 0 BO

## GAS:

# OIL:

$$(DK) 0 BO$$
 = (DK) % Dakota 50% (MV & DK) 0 BO