

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079250	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #83M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790'FNL, 1815'FWL At top prod. interval reported below At total depth DHC-1985		9. WELL NO. 30-039-25927	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 2-8-99		13. STATE New Mexico	
16. DATE T.D. REACHED 2-15-99		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
17. DATE COMPL. (Ready to prod.) 4-7-99		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T-28-N, R-5-W	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6545 GR, 6557 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7910		21. PLUG, BACK T.D., MD & TVD 7903	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7910	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7710-7886 Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	239	12 1/4
7	23#	3646	8 3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	3280	7905	629 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	7856		
31. PERFORATION RECORD (Interval, size and number) 7710-7728, 7784-7806, 7830-7886			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7710-7886		5431 bbl slk wtr, 40,000# 40/70 Brady sd	
		47,000# 20/40 tempered LC sd	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)
	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
4-7-99			
FLOW/TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
SI 710	SI 825		235 Pitot Gauge
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)			
To be sold			
35. LIST OF ATTACHMENTS			
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED _____ TITLE Regulatory Administrator DATE 4-14-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CC INTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2772'	2890'	White, cr-gr ss.			
Kirtland	2890'	2995'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2995'	3460'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2772'	
Pictured Cliffs	3460'	3582'	Bn-Gry, fine grn, tight ss.	Kirtland	2890'	
Lewis	3582'	4088'	Shale w/siltstone stringers	Fruitland	2995'	
Huerfianto Bentonite*	4088'	4450'	White, waxy chalky bentonite	Pic.Cliffs	3460'	
Chacra	4450'	5043'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3582'	
Cliff House	5043'	5335'	ss. Gry, fine-grn, dense sil ss.	Huerfianto Bent.	4088'	
Menefee	5335'	5618'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4450'	
Point Lookout	5618'	6047'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5043'	
Mancos	6047'	6845'	Dark gry carb sh.	Menefee	5335'	
Gallup	6845'	7592'	Lt gry to brn calc carb m/cac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5618'	
Greenhorn	7592'	7650'	Highly calc gry sh w/thin lmst.	Mancos	6047'	
Graneros	7650'	7768'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6845'	
Dakota	7768'	7910'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7592'	
				Graneros	7650'	
				Dakota	7768'	

38. GEOLOGIC MARKERS

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)