UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well 6. GAS	Lease Number SF-079250 If Indian, All. or Tribe Name
7.	Unit Agreement Name
2. Name of Operator	
RESOURCES OIL & GAS COMPANY DEGE VE	San Juan 28-5 Unit Well Name & Number
13. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 ROV 1 5 1898	San Juan 28-5 U #10 API Well No. 30-039-25931
4. Location of Well, Footage, Sec., T, R, M (100 (100 (100 (100 (100 (100 (100 (1	Blanco Mesavelde
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER	DATA
Type of Submission Type of Action	
Notice of Intent Abandonment Change of Pl	
X Subsequent Report Plugging Back Non-Routine	tion Fracturing
X Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut of	ff
Final Abandonment Altering Casing Conversion t X Other - CBL	o Injection
13. Describe Proposed or Completed Operations	
9-22-98 MIRU. TIH w/gauge ring to 4249', tag cmt fill. RD.	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to with any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.