

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1730' FNL, 1850' FWL, Sec. 27, T-28-N, R-5-W, NMPM
DHC-1987

5. Lease Number
SF-079520

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 U #77M

9. API Well No.
30-039-25936

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1-15-99 Drill to intermediate TD @ 3848'. Circ hole clean. TOOH. TIH w/92 jts 7" 23# J-55 LT&C csg, set @ 3843'.

1-16-99 Cmt'd w/215 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (254 cu.ft.). Circ 16 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-26-99 Drill to TD @ 8130'. Circ hole clean.

1-27-99 Circ hole clean. TIH, run logs.

1-28-99 Ran logs. TOOH. TIH, took sidewall cores @ 6100, 6233, 6303, 6358, 6492, 6545, 6650, 6847, 6918, 7011, 7049, 7057, 7113, 7146, 7208, 7240, 7318, 7379'. Recovered 16 of 18 cores. Took sidewall cores @ 4335, 4345, 4355, 4365, 4425, 4435, 4565, 4575, 4585, 4595, 4605, 4615, 4625, 4665, 4685, 4695, 4705, 4715, 4765, 4775, 4785, 4795, 4805, 4850, 4935, 4945, 4955, 4965, 4975, 4985. Recovered 25 of 30 cores. Took sidewall cores @ 4335, 4345, 4355, 4415, 4425, 4435, 6670, 7212, 7257, 7331. Recovered 10 of 10 cores.

1-29-99 Circ hole clean. TIH W/189 jts 4 1/2" 10.5# J-55 csg, set @ 8125'. Pump 10 bbl wtr, 20 bbl chemical flush, 10 bbl wtr ahead. Cmt'd w/625 sx Class "H" 50/50 poz w/2% gel, 0.4% fluid loss, 0.2% HR-5, 5 pps Gilsonite, 0.25 pps Cellophane (794 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/1/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 16 1999

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]