

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTÉC NM 87410 (505) 234-4178 FAX: (505) 334-81

(505) 234-6178 FAX: (505) 334-6170 http://emnyd.state.nm.us/ocd/District III/3distric.htm

> Jennifer A. Salisbury Cabinet Secretary

GARY E. JOHNSON Governor

June 29, 1999

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 28-5 Unit #86M, D-23-28N-05W, API# 30-039-25946, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde Dakota	93%	50%
	07%	50%

Yours truly,

Ernie Busch

Ermi Busel

District Geologist/Deputy O&G Inspector

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

SJ285#86M.DHC

BURLINGTON RESOURCES

April 12, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 28-5 Unit #86M

935'FNL, 1075'FWL, Section 23, T-28-N, R-5-W

30-039-25946



Attached is a copy of the allocation for the commingling of the subject well. DHC-2019 was issued for this well.

Gas: Me

Mesa Verde

93%

Dakota

7%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #86M (Mesaverde/Dakota) Commingle Unit D, 23-T28N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 595 MCFD & 0 BO

3 Hour Flow Test from Dakota = 45 MCFD & 0 BO

GAS:

OIL:

$$\frac{(MV) \text{ 0 BO}}{(MV \& DK) \text{ 0 BO}} = (MV) \% \text{ Mesaverde } 50\%$$

$$(DK) 0 BO$$
 = (DK) % Dakota 50% (MV & DK) 0 BO