

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1410'FSL, 2050'FEL

At top prod. interval reported below

At total depth

NSL-4075, DHC-2029

5. LEASE/DESIGNATION AND SERIAL NO.
SF-079731

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-4 Unit #35M

9. API WELL NO.

30-039-25949

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T-28-N, R-4-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED
10-8-98

16. DATE T.D. REACHED
10-21-98

17. DATE COMPL. (Ready to prod.)
6-13-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
7318 GR, 7330 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8765

21. PLUG, BACK T.D., MD & TVD
8705

22. IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
CABLE TOOLS
0-8330

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5001-6699 Mesaverde Commingled w/Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-AIT, CNL-CDL, ML, DPS, GR, FMI

27. WAS WELL CORED
Sidewall cores

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	516	12 1/4	442 cu.ft.	
7	20#	4453	8 3/4	1473 cu.ft.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2700	8753	724 cu.ft.		2 3/8	8625	

31. PERFORATION RECORD (Interval, size and number)

5001, 5003, 5005, 5007, 5018, 5020, 5022, 5024, 5026, 5043, 5045,
5047, 5049, 5095, 5097, 5099, 5134, 5136, 5138, 5144, 5146, 5148,
5150, 5220, 5222, 5224, 5234, 5236, 5238, 5256, 5258, 5260, 5262,
5264, 5270, 5272, 5274, 5276, 5358, 5360, 5362, 5410, 5412, 5414,
5416, 5418, 5426, 5428, 5430, 5432, 5511, 5513, 5515, 5543, 5545.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5001-5276	25,000 gal 80 Qual foam, 138,000# 20/40 Brady sd
5358-5796	43,500 gal 80 Qual foam, 188,000# 20/40 Brady sd
5840-6308	12,500 gal sik wtr, 103,000# 20/40 Brady sd
6394-6699	12,500 gal sik wtr, 110,000# 20/40 Brady sd

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing
DATE OF TEST 6-13-99 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

2112 Pitot Gauge
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 650 SI 944
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regina D. [Signature] TITLE Regulatory Administrator DATE 6-21-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

ACCEPTED FOR RECORD

JUN 28 1999

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CO UNIT ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	3718'	3816'	White, cr-gr ss.	Ojo Alamo	3718'	
Kirtland	3816'	3908'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3816'	
Fruitland	3908'	4264'	Dk gry-gry carb sh, coal, grn silts, light-med gry, light, fine gr ss.	Fruitland	3908'	
Pictured Cliffs	4264'	4344'	Gray, fine grn, tight ss.	Pic. Cliffs	4264'	
Lewis	4344'	4874'	Shale w/siltstone stringers	Lewis	4344'	
Huerfanto Bentonite	4874'	5218'	White, waxy chalky bentonite	Huerfanto Bent.	4874'	
Chacra	5218'	5836'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	5218'	
Cliff House	5836'	6105'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5836'	
Menefee	6105'	6403'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6105'	
Point Lookout	6403'	6966'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6403'	
Mancos	6966'	7586'	Dark gry carb sh.	Mancos	6966'	
Gallup	7586'	8352'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7586'	
Greenhorn	8352'	8413'	Highly calc gry sh w/thin lmst.	Greenhorn	8352'	
Graneros	8413'	8535'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8413'	
Dakota	8535'	8765'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8535'	

Sidewall cores:

5677, 5719, 5755, 5840, 5876, 5993, 7104, 7274, 7335, 7408, 7507, 7582, 7683, 7778, 7868, 7918, 7976

Perforations continued:

5547, 5556, 5558, 5560, 5608, 5610, 5612, 5653, 5655, 5657, 5659, 5666, 5668, 5670, 5692, 5694, 5696, 5733, 5735, 5737, 5840, 5855, 5914, 5963, 6020, 6034, 6042, 6044, 6052, 6054, 6060, 6067, 6078, 6080, 6086, 6091, 6094, 6097, 6115, 6182, 6190, 6209, 6215, 6261, 6308, 6394, 6404, 6411, 6416, 6422, 6428, 6432, 6456, 6465, 6468, 6472, 6480, 6483, 6488, 6549, 6546, 6550, 6555, 6601, 6646, 6661, 6690, 6699