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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
NSL-4075 DHC-2029		New Well	
4. API Number 30-039-25949	Basin Dakota		6. Pool Code 71599
7. Property Code 7459	8. Property Name San Juan 28-4 Unit		9. Well Number 35M

10. Surface Location

III or lot no J	Section 33	Township 28N	Range 4W	Lot Idn	Feet from the 1410	North/South line South	Feet from the 2050	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Industries	2 8 2 3 5 3 1	O	RECEIVED JUN 15 1999 OIL CON. DIV. DIST. 3
25244	Williams Field Services	2 8 2 3 5 3 2	G	

IV. Produced Water

23. POD 2 8 2 3 5 3 3	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 1/8/98	26. Ready Date 6/13/99	27. TD 8765	28. PBTB 8705	29. Perforations 8536-8656	30. DHC, DC, MC DHC
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 516	33. Sacks Cement 442 cu.ft.		
8 3/4	7	4453	1473 cu.ft.		
6 1/4	4 1/2	2700-8753	724 cu.ft.		
	2 3/8	8625			

VI. Well Test Data

34. Date New Oil	36. Test Date 6/13/99	37. Test Length	38. Tbg. Pressure SI 350	39. Csg. Pressure SI 700
40. Choke Size	41. Oil	42. Water	43. Gas 169	44. AOF
				45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Peggy Bradfield</i>		Approved by: <i>[Signature]</i>	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: JUN 15 1999	
6/14/99 Telephone No. (505) 326-9700			
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
		Date	