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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				NSL-4099 DHC-2020		OGRID Number 14538	
4. API Number 30-039-25956				Blanco Mesaverde		6. Pool Code 72319	
7. Property Code 7460		8. Property Name San Juan 28-5 Unit				9. Well Number 97M	

II. 10. Surface Location

UI or lot no P	Section 14	Township 28N	Range 5W	Lot Idn	Feet from the 490	North/South line South	Feet from the 395	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration date		

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2822435	21. O/G G	22. POD ULSTR Location and Description DEC - 3 1998 OIL CON. DIV. PUD - 8
151618	El Paso Field Services			

IV. Produced Water

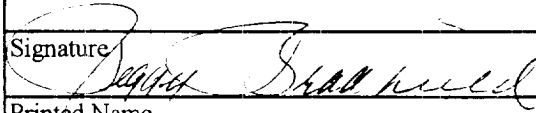
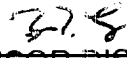
23. POD 2822434	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 9/21/98	26. Ready Date 11/30/98	27. TD 8900	28. PBTD 8896	29. Perforations 5205-7109	30. DHC, DC, MC DHC
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 607 4706 2885-8895 8840	33. Sacks Cement 448 cu.ft. 2188 cu.ft. 697 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 11/30/98	37. Test Length	38. Tbg. Pressure SI 640	39. Csg. Pressure SI 656
40. Choke Size	41. Oil	42. Water	43. Gas 901	44. AOF
45. Test Method Shut-in				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by:  SUPERVISOR DISTRICT #8	
Printed Name Peggy Bradfield		Title:	
Regulatory Administrator		Approval Date: DEC 3 1998	
12/2/98 Telephone No. (505) 326-9700			
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
		Date	