UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notice:	s and Reports on Wells		
	93 SEP 16 PH 2: 51	5.	Lease Number SF-079519A
1. Type of Well GAS	070 FA 1840 CM, 184	6.	
2. Name of Operator	기르(6년 IV 년))) 7.	Unit Agreement Name
•	U\\ SEP 2 5 1998 L	J	
PESOURCES OIL & GAS COMPANY OIL & GAS COMPANY 13. Address & Phane No. of Country 13. Address & Phane No. of Country 14. Address & Phane No. of Country 15. Address & Phane No. of Country 16. Address & Phane No. of Country 17. Address & Phane No. of Country 18. Address & Phan			San Juan 28-5 Unit Well Name & Number San Juan 28-5 U #103M
12.Address & Phone No. of Operator PO Box 4289, Farmington, NM 87		9.	
4. Location of Well, Footage, Sec. Ú 670'FSL, 1865'FEL, Sec.23, T-28			Field and Pool Blanco MV/Basin DK County and State Rio Arriba Co, NM
NSL-4066, DHC-2016			<u> </u>
12. CHECK APPROPRIATE BOX TO INDIC. Type of Submission	Type of Action		
X Notice of Intent _	AbandonmentX_ Change Recompletion New Con		
Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off			
Final Abandonment	X Altering Casing Convers Other -	sion t	o Injection
13. Describe Proposed or Complet	ed Operations	-	<u>-</u>
It is intended to alter the subject well. The new	approved surface casing depth ω surface casing depth will be	and c	ement of the nimum of 600'.
Revisions:			
Casing Program:			
$\frac{\text{Hole Size}}{12 \ 1/4"} \qquad \frac{\text{Depth Inte}}{0-600'}$	erval Casing Size Weigh 9 5/8" 32.3	<u>lt</u> 3#	Grade H-40
Cementing Program:			
9 5/8" surface casing - 478 calcium chloride (564 cu.ft. WOC 12 hours. Test casing to	sx Class "B" cement with 0.25 of slurry, 200% excess to cit 600 psi/30 minutes.	pps C rculat	Cellophane and 3% ce to surface).
14. I hereby certify that the fo	pregoing is true and correct.		
signed law hashuld	(KAS)Title Regulatory Adminis	trator	Date 9/15/98
(This space for Federal or State CAPPROVED BY	Office use)TitleDa	ate _	SEP 2 2 1993
CONDITION OF APPROVAL, if any:			