

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		99 JUL 30 PM 1:31	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		070 E. 1st St. N.W.	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-26009	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2030'FSL, 2470'FEL At top prod. interval reported below At total depth NSL-4090, DHC-2028				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T-28-N, R-4-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 5-3-99		16. DATE T.D. REACHED 5-10-99		17. DATE COMPL. (Ready to prod.) 7-13-99	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 7269 GR, 7281 KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8666		21. PLUG, BACK T.D., MD & TVD 8654		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0-8666					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8450-8635 Dakota Commingled w/Mesaverde				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8		32.3#		528	
7		23#		4404	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2		4252		8656	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		8596			
31. PERFORATION RECORD (Interval, size and number) 8455-8460, 8515-8520, 8541-8550, 8595-8600, 8626-8635					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8455-8635		2091 bbl 2% KCl slk wtr, 40,000# 20/40 tempered LC sd			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
7-13-99					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 480		SI 1120			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Regulatory Administrator		7-29-99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 13 1999
FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3644'	3758'	White, cr-gr ss.
Kirtland	3758'	3851'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3851'	4183'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	4183'	4283'	Gray, fine grn, tight ss.
Lewis	4283'	4800'	Shale w/siltstone stringers
Huerfanito Bentonite*	4800'	5162'	White, waxy chalky bentonite
Chacra	5162'	5775'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5775'	6029'	ss. Gry, fine-grn, dense sl ss.
Menefee	6029'	6329'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6329'	6915'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6915'	7543'	Dark gry carb sh.
Gallup	7543'	8321'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	8321'	8386'	Highly calc gry sh w/thin lmst.
Graneros	8386'	8512'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8512'	8666'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3644'	
Kirtland	3758'	
Fruitland	3851'	
Pic. Cliffs	4183'	
Lewis	4283'	
Huerfanito Bent.	4800'	
Chacra	5162'	
Cliff House	5775'	
Menefee	6029'	
Pt. Lookout	6329'	
Mancos	6915'	
Gallup	7543'	
Greenhorn	8321'	
Graneros	8386'	
Dakota	8512'	