

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

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BEM

FORM APPROVED
Bureau Order No. 1094 (11/97)
Expires March 31, 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

5. Lease Designation and Serial No.
6. Indian, Allottee or Tribe Name
Jicarilla Apache Tribe
ALBUQUERQUE, N.M.
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No
Jicarilla 28-02-04 No. 1
9. Well API No
30-039-26037
10. Field and Pool, or Exploratory Area
Cabresto Canyon, San Jose Ext.
11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

99 MAR -8 AM 11:20
MAY 10 1999
OIL CON. DIV.
DIST. 3

1. Type of Well
 Oil Well Gas Well Other:
2. Name of Operator
Mallon Oil Company
3. Address and Telephone No.
P.O. Box 2797 Durango, CO 81302 (970)382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1135' FNL and 1400' FEL (NW NE) Unit G
Sec. 4, T28N-R02W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: SI for pipeline
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report (WCL) (2 Form))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil company perforated the Cabresto Canyon; Ojo Alamo Ext. Formation at 3050'-3054', 3112'-3118', 3137'-3144' with 4 JSPF (68 holes). Acidized with 1500 gal 7-1/2% HCL acid. Set a CIBP at 3009', test to 1000 psi, isolating the Cabresto Canyon; Ojo Alamo ext. Perforate Cabresto Canyon; Nacimiento Ext at 2746'-2766', 2880'-2908' with 2 JSPF (96 holes). Acidize with 2400 gal 7-1/2% HCL acid. Set RBP at 2580'. Perforate Cabresto Canyon; San Jose Ext. at 1640-1656, 1686-1700, 1709-1722, 1754-1780, with 1 JSPF (69 holes). Acidize 4500 gal 7-1/2% HCL 1470-1482, 1498-1509, 1526-1536, 1541-1552, 1570-1574, 1582-1590 with 1 JSPF (131 holes). Acidize 4350 gal 7-1/2% HCL, frac 18,729 lbs 12/20 Brady Sand, 50,000 lbs super HT 12/20 resin coated sand. Well Shut-in waiting for pipeline.

14. I hereby certify that the foregoing is true and correct

Signed Christy Serrano Title Production Secretary Date 3-1-99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By Patricia M. Hester Title Lands and Mineral Resources Date 3-11-99

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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