

UNITED STATES ~~CONFIDENTIAL~~
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED

OMB NO 1004-0137

Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO 701980013	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2 NAME OF OPERATOR Mallon Oil Company		7 UNIT AGREEMENT NAME N/A	
3 ADDRESS AND TELEPHONE NO P. O. Box 2797 Durango, CO 81302 (970) 382-9100		8 FARM OR LEASE NAME WELL NO Jicarilla 28-02-04 No. 1	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1135' FNL and 1400' FEL (NW NE) Unit G At top prod interval reported below 1135' FNL and 1400' FEL (NW NE) Unit G At total depth 1135' FNL and 1400' FEL (NW NE) Unit G		9 API WELL NO 30-039-26037	
14 Permit No N/A		10 FIELD AND POOL, OR WILDCAT Cabresto Canyon; San Jose Ext.	
15 DATE SPUDDED 12/9/98		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 4, T28N-R02W	
16 DATE TD REACHED 12/18/98		12 COUNTY OR PARISH Rio Arriba	
17 DATE COM (Ready to Prod) N/A		13 STATE NM	
18 ELEVATION (DF, RKB, RT, GR, E) 7277.4		19 ELEV CASINGHEAD 7278.4	
20 TOTAL DEPTH, MD & TVD 3850'		21 PLUGBACK TD, MD & TVD 3009'	
22 IF MULTIPLE COMPS HOW MANY* 3		23 INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No	
24 PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD*) 1640-1656, 1686-1700, 1709-1722, 1754-1780, 1470-1482, 1498-1509, 1526-1536, 1541-1552, 1570-1574, 1582-1590		25 WAS DIRECTIONAL SURVEY MADE Yes	
26 TYPE ELECTRIC AND OTHER LOGS RUN Borehole Corrected Triple Litho Density Compensated Neutron, Platform Express Array Induction Gamma Ray-S		27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	533.55	12-1/4"
5-1/2"	15.5	3831	7-7/8"
29 LINER RECORD		30 TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
N/A			
31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1640'-1780' 1 JSPF (69 holes) 1470'-1590' 1 JSPF (62 holes) RBP 2580' Cabresto Canyon; San Jose Ext.		DEPTH INTERVAL (MD) 1640'-1780' 1430'-1590'	
		AMOUNT AND KIND OF MATERIAL USED acidize 4500 gal 7-1/2% HCL acidize 4350 gal 7-1/2% HCL frac 18,729 lbs 12/20 Brady Sand 50,000 lbs super HT 12/20 resin coated	
33* PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 1/23/99		WELL STAT (Producing or Shut In) SI	
HOURS TESTED 4	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD 0	OIL - BBL 107
FLOW TBG PRESS 20	CASING PRESSURE 0	GAS - MCF 20	WATER - BBL N/A
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on pipeline		TEST WITNESSED BY M Davis	
35 LIST OF ATTACHMENTS			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Christy Serrano

(Christy Serrano)

Production Secretary

DATE

3-1-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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