

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
DUPLICATE*
(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO
701980013

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

99 MAR -8 AM 11:20
ALBUQUERQUE, N.M.

UNIT AGREEMENT NAME
N/A

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2797 Durango, CO 81302 (970) 382-9100

8. FARM OR LEASE NAME, WELL NO

Jicarilla 28-02-04 No. 1

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements*)

At surface 1135' FNL and 1400' FEL (NW NE) Unit G

At top prod. interval reported below 1135' FNL and 1400' FEL (NW NE) Unit G

At total depth 1135' FNL and 1400' FEL (NW NE) Unit G

10. FIELD AND POOL, OR WILDCAT

Cabresto Canyon; Nacimiento Ext.

11. SEC., T., R. M. OR BLOCK AND SURVEY OR AREA

Sec. 4, T28N-R02W

15. DATE SPUDDED

12/9/98

16. DATE TD REACHED

12/18/98

17. DATE COM (Ready to Prod)

N/A 30

18. ELEVATION (DF, RKB, RT, GR, E)

7277.4

19. ELEV. CASINGHEAD

7278.4

20. TOTAL DEPTH MD & TVD

3850'

21. PLUGBACK TD, MD & TVD

3009

22. IF MULTIPLE COM HOW MANY*

3

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

2746'-2766', 2880'-2908' Cabresto Canyon; Nacimiento Ext.

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Borehole Corrected Triple Litho Density Compensated Neutron, Platform Express Array Induction Gamma Ray-S

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	533.55	12-1/4"	cmt 350 sxs Class H cmt circ	
				66 sxs to surface	
5-1/2"	15.5	3831	7-7/8"	cmt 620 sxs cmt, circ 29 sxs	
				to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A	N/A	N/A

31. PERFORATION RECORD

(Interval, size, and number)

2746'-2766', 2880'-2908'

2 JSPF (96 holes)

RBP 2580'

Cabresto Canyon; Nacimiento Ext.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)

2746'-2908'

AMOUNT AND KIND OF MATERIAL USED

acidize 2400 gal 7-1/2% HCL

33. PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STAT (Producing or Shut In)

SI

DATE OF TEST

1/3/99

HOURS TESTED

24

CHOKE SIZE

3/8"

PROD'N FOR

TEST PERIOD

→

OIL - BBL

0

GAS - MCF

894

WATER - BBL

4

GAS-OIL RATIO

N/A

FLOW TBG PRESS

270

CASING PRESSURE

0

CALCULATED

24-HOUR RATE

→

OIL - BBL

0

GAS - MCF

894

WATER - BBL

4

OIL GRAVITY - API (CORR)

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

SI waiting on pipeline

TEST WITNESSED BY

M Davis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christy Serrano

(Christy Serrano)

Production Secretary

DATE 3-1-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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