UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK 5. Lease Number
1a.	Type of Work DRILL	5. Lease Number CNM-03863 Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company 1/2 5 19	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 874	8. Farm or Lease Name Valdez 9. Well Number 8
4.	Location of Well 1190'FNL, 910'FEL Latitude 36° 38'1", Longitude 107° 15'0"	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 28, T-28-N, R-4-W API # 30-039-
14.	Distance in Miles from Nearest Town 50 miles to Blocmfield	12. County 13. State Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease Li	ine
16.	Acres in Lease	17. Acres Assigned to Well 320 E/2
18.	Distance from Proposed Location to Nearest Well, Drig, Compl, or 2000' This action is subject to technical and	r Applied for on this Lease
19.	Proposed Depth procedural review pursuant to 43 CFR 3166.3 and appeal pursuant to 43 CFR 3166.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR. Etc.) 7356' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS"
24.	Authorized by: May Skall Rus of Regulatory/Compliance Administrator	10-23-98 Date
	TIT NO APPROVAL DA	14
APPR	OVED BYS Duane W. Spencer TITLE	MAR 23 1999

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes π a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulem statements or presentations as to any matter within its jurisdiction.

ON E

NMOCD

District I PO Box 1980, Hobbs NM 88241-1980

State of New Mexico Energy, Minerais & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

PO Drawer KK, Artesia, NM 87211-0719

OIL CONSERVATION DIVISION FIVE Submit to Appropriate District Office PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

District IV

District III

1000 Rio Beazos Rd., Aztec, NM 87410-PO Box 2088, Santa Pe, NM 87504-2088

98 DEC 17 PM 1:08

☐ AMENDED REPORT

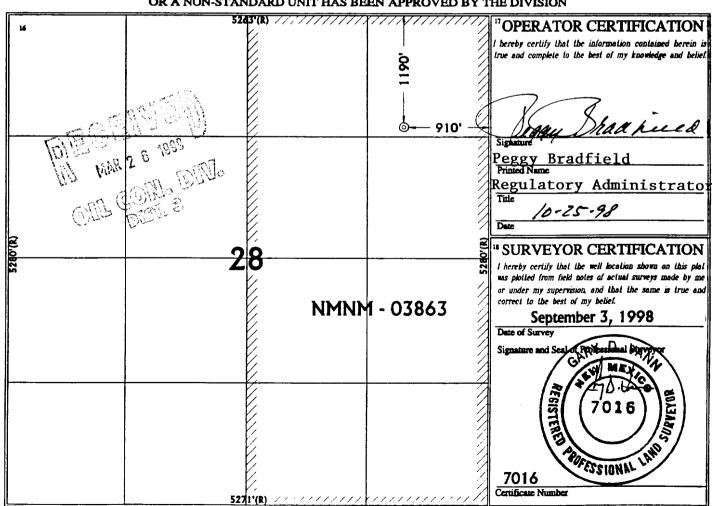
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	r	² Pool Code	¹ Pool Name		
30-039-26053		72319	Blanco Mesaverde		
1 Property Code			Property Name	Well Number	
7620 v		LDEZ		# 8	
, OCERID No.			Operator Namo	Elevation	
14538	BURLINGTON RESOURCES OIL & GAS COMPANY			7356	

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot ide	Feet from the	North/South line	Feet from the	Bast/West line	County
Α	28	28 N	4 W		1190	NORTH	910	EAST	RIO ARRIBA
			" Bott	om Hole	Location If	Different From	n Surface		
⁷ UL or ics no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s ¹³ Join	torinfill "	Consolidatio	a Code 15 (Order No.				
E/320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREST HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: Valdez #8

Location: 1190'FNL, 910'FEL Section 28, T-28-N, R-4-W

Rio Arriba County, New Mexico

Latitude 36° 38'1", Longitude 107° 15'0"

Formation: Blanco Mesa Verde

Elevation: 7356'GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	San Jose 3712' 3843' 3899' 4242' 4410'	3712' 3843' 3899' 4242' 4410' 4892'	aquifer aquifer gas gas gas
Intermediate TD	4510'	4092	gas
Mesa Verde Chacra Massive Cliff House Menefee Point Lookout Total Depth	4892' 5287' 6106' 6190' 6462' 6862 '	5287' 6106' 6190' 6462'	gas gas gas gas gas

Logging Program:

Open hole logs:

GRI/SP TD to 4510'
Dens-Neut TD to 4510'
CMR/GR TD to 2125'
Mud Logs/Coring/DST - none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-4510'	LSND	8.4-9.0	30-60	no control
4510-6862'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 4510'	7"	20.0#	J-55
6 1/4"	4410' - 6862'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 6862' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

