

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190'FNL, 910'FEL

At top prod. interval reported below

At total depth

070 FARMINGTON, NM

RECEIVED
JUL 23 1999
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

NM-03863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Valdez #8

9. API WELL NO.

30-039-26053

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-28-N, R-4-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5-12-99

16. DATE T.D. REACHED

5-16-99

17. DATE COMPL. (Ready to prod.)

7-2-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

7356 GR, 7368 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6862

21. PLUG, BACK T.D., MD & TVD

6858

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6862

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5145-6764 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-AIT, CNL-CDL, CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	224	12 1/4	236 cu.ft.	
7	23#	3860	8 3/4	1154 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3723	6861	482 cu.ft.		2 3/8	6777	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5145, 5147, 5171, 5175, 5177, 5192, 5195, 5197, 5271, 5273, 5277, 5308, 5313, 5316, 5322, 5327, 5335, 5442, 5450, 5461, 5465, 5472, 5475, 5478, 5583, 5595, 5599, 5605, 5608, 5681, 5664, 5707, 5710, 5717, 5719, 5741, 5745, 5749, 5770, 5777, 5785, 5788, 5808, 5898, 5904, 5925, 5962, 5983, 6081, 6089, 6101, 6112, 6141, 6145, 6160.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5145-5808	1125 bbl 20# linear gel, 210,000# 20/40 Brady sd
5898-6388	12,500 gal sik wtr, 100,000# 20/40 Brady sd
6456-6764	12,500 gal sik wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7-2-99					2039 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 860	SI 1090						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3750'	3840'	White, cr-gr ss.			
Kirtland	3840'	3931'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	3750'	
Fruitland	3931'	4291'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	3840'	
Pictured Cliffs	4291'	4372'	Bn-Gry, fine grn, tight ss.	Fruitland	3931'	
Lewis	4372'	4923'	Shale w/siltstone stringers	Pic. Cliffs	4291'	
Huerfano Bentonite*	4923'	5277'	White, waxy chalky bentonite	Lewis	4372'	
Chacra	5277'	5890'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfano Bent.	4923'	
Cliff House	5890'	6165'	ss. Gry, fine-grn, dense sil ss.	Chacra	5277'	
Menefee	6165'	6451'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	5890'	
Point Lookout	6451'	6862'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	6165'	
				Pt. Lookout	6451'	

Perforations continued:

6173,	6190,	6203,	6207,	6219,
6236,	6241,	6280,	6315,	6352,
6356,	6362,	6388,	6456,	6462,
6490,	6494,	6502,	6507,	6510,
6515,	6538,	6555,	6558,	6574,
6581,	6587,	6596,	6603,	6614,
6618,	6624,	6695,	6715,	6732,
6756,	6764,			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)