CONDITIONS OF APPROVAL, IF ANY:

/S/ Duane W. Spencer

(Other instructions on

FORM APPROVED OMB NO. 1004-0136

JAN 20 1999

		UNITED STATE	Ž,TE	reverse si	ide)	OMB NO. 10 Expires Februar	y 28, 1995	
		TMENT OF THE AU OF LAND MANA				5. LEASE DSIGNATION A SF-0792		
AP	PLICATION FO	OR PERMIT TO	DRIL	OR DÉÉPEN		6 IF INDIAN, ALLOTTEE		
la. TYPE OF WORK					· 1, 8			
b. TYPE OF WELL	DRILL 🛮	DEEPEN		99 JAN 19 PM 2	• 40	7 UNIT AGRREEMENT NA		
OIL C	GAS OT	THER				San Juan 2		
2. NAME OF OPERATO		I NEK		ZONE	, WYL	8. FARM OR LEASE NAME WEL	LNO D/660	
	Conoco Inc.			0.0	•	9. API WELL NO		
a. Address and telephor	IE NO					30-039-	76065	
10 De	sta Dr. Ste 430E,	Midland, Tx. 79705-	4500	MEAR	" * s	10. FIELD AND POOL, OR	WILDCAT :	
4. LOCATION OF V	VELL (Report location	clearly and in accordance	with any	State requirements	WE!	PC South/Fruitland		
· · · · · · · · · · · · · · · · · · ·		1030' FSI	& 1025	FEE	- 5	M. SEC, T., R., M., OR BI AND SURVEY OR ARE		
At proposed prod	. zone			JAN 25	1999 L	AND SURVEY OR ARE Sec. 12, T28N	D 7 W/	
	·	1030' FSI		C Dies	1000	5 Sec. 12, 126N	, IX / W	
14. DISTANCE IN MIL	ES AND DIRECTION FR	OM NEAEST TOWN OR PO	OST OFICE	· Will (GOM)	Dana	12 COUNTY OR PARISH	13. STATE	
					MIN	Rio Arriba	NM	
5. DISTANCE FROM P LOCATION TO NEA	REST		16 NO	OF ACRES IN LEASED	17. NO. OF	ACRES ASSIGNED		
	<u>t drlg. unit line, if Any</u>	/)				321.2321.22	143.60	
8. DISTANCE FROM P TO NEAREST WEI	ROPOSED LOCATION* L, DRILLING, COMPLETE	ED.	19. PR	POSED DEPTH	20. ROTAR	TARY OR CABLE TOOLS		
OR APPLIED FOR, O	N THIS LEASE, FT,	•		8399'		Rotary		
21. ELEVATIONS (Show	whether DF, RT, GR,	•				22. APPROX. DATE WOR	K WILL START*	
23		6817' GR				2/1/99	1	
		PROPOSED CAS	ING AND	CEMENTING PROGRAM	1			
SIZE OF HOLE	GRADE, SIZE OF CA	SING WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMENT	<u> </u>	
12-1/4"	H-40, 9-5/	8" 32.3#	-	250'		150 sxs, circ.	·	
8-3/4",	J-55, 7"	20#		4136'				
6-1/4"	J/K-55, 4-1	/2" 9.5#		3836'-8099		540sxs, circ. 560 sxs, toc @ 383		
6-1/4" It is proposed to d produced with the application has be following addition 1. Well Location 2. Proposed Well 3. Cementing Pla 4. Blowout Preve 5. Surface Use Pl	J/K-55, 4-1 rill a vertical wellbo Dakota following t en filed with the BL tal attachments: & Acreage Dedicati Plan Outline. n. nter Hookup. an including tempor	yer to be downhole con the acquisition of suffi M and OCD. An NO	cient pro		location p	540sxs, circ. 560 sxs, toc @ 383 and Coal Pools and ther	1 dual	
6-1/4" It is proposed to d produced with the application has be following addition Well Location Proposed Well Cementing Pla Blowout Preve Surface Use Pl Production Factor This application in strength is 42,000	J/K-55, 4-1 rill a vertical wellbo Dakota following ten filed with the BL tal attachments: & Acreage Dedicati Plan Outline. n. nter Hookup. an including tempor ility layout. cludes ROW's for the yield.	re to be downhole corche acquisition of sufficient and OCD. An NOS on Plat (C-102). The well pad, cathodic recognition and cathodic recognition are proposal is to a recognition of the well pad.	cient pros S was fill cations. protections	3836'-8099 d in the Pictured Cliff aduction test data for al	location p will be dr	540sxs, circ. 560 sxs, toc @ 383 ad Coal Pools and ther urposes. A downhole illed and equipped acco	n dual commingling cording to the	
6-1/4" It is proposed to d produced with the application has be following addition 1. Well Location 2. Proposed Well 3. Cementing Pla 4. Blowout Preve 5. Surface Use Pl 6. Production Fac This application is strength is 42,000; N ABOVE SPACE Dideepen directionally, give 24.	J/K-55, 4-1 rill a vertical wellbo Dakota following ten filed with the BL tal attachments: & Acreage Dedicati Plan Outline. n. nter Hookup. an including tempor ility layout. cludes ROW's for the yield.	pre to be downhole corche acquisition of sufficient and OCD. An NOS on Plat (C-102). The well pad, cathodic be locations and measured and the sufficient and measured and the sufficient and the sufficien	cient pros S was fill cations. protections	3836'-8099 d in thePictured Cliff a duction test data for al ed 10/30/97. The well on and pipeline. The plata on present productive z al depths. Give blowout prevent nn Johnson	location p will be dr	540sxs, circ. 560 sxs, toc @ 383 ad Coal Pools and ther urposes. A downhole illed and equipped acco	n dual commingling cording to the	
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.

NSL NMOCD

1957-161-1 40 Box 1930, Hosse, NA 88241-1980

State of New Mexico Energy, Minerale & Natural Resources Copertment

Form C-102

Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Oistrict II PO Orever DD, Artesia, NA 66211-0719 District III 1000 Rio Brezoe Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Oistrict IV PO Box 2088, Santa Fe, NM 87504-2088 99 JAN 19 PM 2: 18 AMENDED REPORT

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			WELL	LOCAT	ION AND A	CREAGE DED	CATION PU	M/A		
	API Numbe		1	Pool Coc	ie .	U	Pool Nam			
30-0	<u> 39-,</u>	2606	S 716	29/72439	Bas	in Fruitland	Coal/Blanco	PC South	h	
Property	Code		•		*Property	Name	334.75147100	7 0 3040	Well Number	
016608		SAN JUAN 28-7 UNIT							218E	
	'OGRID No.				Operator			*Elevation		
005073					CONOCO.	INC.			6817 ·	
ut or lot no.	Section	Townenso	Range			Location		•		
P	12	28N	7W	Lot Ion	Feet from the 1030	North/South line South	Feet from the	East/West lu	RIO	
•		<u> </u>	<u> </u>		<u> </u>		1025	East	ARRIBA	
ut or lot no.	Section	Township	Bottom	Hole L	ocation I	f Different	From Surf			
	-		"-		786 1101 04	AG GV 30001 114	Peac from the	East/West liv	ne County	
d Dedicated Acre	PU	13 Joint or 14	7111 × Co	neolidetion Code	²⁵ Order No.		<u> </u>	L		
321.22	143.6	Y		U	Non-st	andard Spaci	ng Order N o	. R-2948		
NO ALLO	WABLE W	ILL BE	ASSIGN	ED TO TH	IS COMPLETI	ON UNTIL ALL	INTERESTS H	AVE BEEN	CONSOLIDATED	
		UH A	NON-S	IANUAHU	100		BY THE DIVI	SION		
15					MEIR	Elven			RTIFICATION	
							I hereby certiful and com	tify that the info plete to the best	rmation contained herein is of my knowledge and belief	
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			!	a '	l t		"SURV	EYOR CER	RTIFICATION	
			1	1		/ 3	l hereby cert	ify that the well	location shown on this place	
L	5290). 56	<u> </u>	b mm	5291		correct to ti	supervision, and the me best of my beli	at the same is true and ef.	
]	4	ļ	
							NOV	EMBER 8	1997	
							Date of	Survey		
							Signature and	Seal of policesis	EDW	
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District I 50 Box 1980, Hobbs, NA 88241-1980

State of New Mexico Energy. Minerals & Natural Resources Department

Revised February 21, 1994
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District II PO Orawer CO, Artesia, NM 86211-0719

District III 1000 Rio Brezos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

District IV PO Box 2086, Santa Fe, NM 87504-2068

PO Box 2088 Santa Fe, NM 87504-2088

99 JAN 19 PM 2: 48 AMENDED REPORT

30-039-26065				Pool Cod	ON AND A	070	e			
		2606	> 7	1599		Basin Dakota				
'Property Code			·	*Property Name				•1	Well Number	
016608			SAN JUAN 28-7 UNIT						218E	
OGRID I	No.	İ	*Operator Name						*Elevation	
005073		CONOCO, INC.							6817 ·	
				- 1	Surface	Location		-		
UL or lating.	Section	Township	Renge	Lot Idn	Feet from the	North/South line	Feet from the	East/Hest line County		
Р 	12	28N	7W		1030	South	1025	East	RIO ARRIBA	
UL or lot no.	· · · · · · · · · · · · · · · · · · ·		ottom		ocation I	f Different	From Surf	ace		
UL OF JOE NO.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	L	State or Inf	111 ²⁶ Cone	olidetion Code	³⁵ Order No.	<u> </u>		<u> </u>		
321.22 Y				U Non-standard Spacing Order No. R-29						
NO ALLOW	IABLE W	VILL BE A	SSIGNE NON-ST	D TO THI	S COMPLETI UNIT HAS B	ON UNTIL ALL EN APPROVED I	INTERESTS H BY THE DIVI	IAVE BEEN CO	ONSOLIDATED	
i						t een g		ATOR CERT		

I hereby cartify that the information contained herein is true and complete to the best of my knowledge and belief JAN 2 5 1899 Signature OH COM. DIV. Jo Ann Johnson 5280.00 Printed Name Sr. Property Analyst Title 12-Date *SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by se or under my supervision, and that the same is true and correct to the best of my belief. 5290.56 NOVEMBER 8, 1997 Date of Survey Certificate

