

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

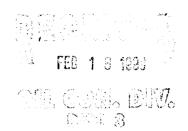
OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

February 16, 1999

Conoco, Inc.

10 Desta Drive - Suite 100 W Midland, Texas 79705-4500

Attention: Kay Maddox



Administrative Order NSL-4210

Dear Ms. Maddox:

Reference is made to your application dated February 10, 1999 for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, for a non-standard Basin-Dakota infill gas well location in an existing standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool comprising the E/2 of Section 29, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. This unit is currently dedicated to Conoco, Inc.'s San Juan "28-7" Unit Well No. 230 (API No. 30-039-20996), located at a standard gas well location 800 feet from the North line and 1450 feet from the East line (Unit B) of Section 29.

The application has been duly filed under the provisions of New Mexico Oil Conservation Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox infill gas well location in Section 29 is hereby approved:

> San Juan "28-7" Unit Well No. 230-M 2020' FSL & 1900' FEL (Unit J). - 29 - 28N - 7 W

Further, both of the aforementioned San Juan "28-7" Unit Well Nos. 230 and 230-M and existing gas spacing and proration unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico. 039-26091

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

New Mexico Oil Conservation Division - Aztec cc:

U. S. Bureau of Land Management - Farmington



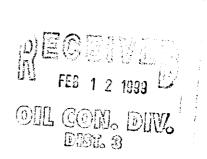
Mid-Continent Region Exploration/Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

February 10, 1999

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 Pacheco
Santa Fe, New Mexico 87504

Re: Application for Non-Standard Location Basin Dakota Pool San Juan 28-7 Unit #230M 2020' FSL & 1900' FEL Unit Ltr. J, Section 29-T28N-R7W Rio Arriba County, New Mexico



Dear Mr. Stogner,

Conoco Inc. plans to drill the above referenced well in 1999. The Basin Dakota pool rules state that this well must be 790' from the quarter section lines. This well is staked 2020' FSL & 1900' FEL. This location places the well only 620' from the northern quarter section line and 740' from the center section line thereby requiring this application for a non-standard location order. The referenced location is an open, 160 acre Dakota infill site. In an effort to prevent waste and too effectively / efficiently develop and produce the 28-7 Unit to its fullest potential, Conoco selected this location to serve two purposes. The location will serve to accommodate both a primary, 160 acre Dakota infill, and an 80 acre Mesaverde infill withdrawal point (per Order No. R-10987-A, issued out of case No. 12069). Topography, arch, and infrastructure also played a role in limiting our location selection. The ability to access both horizons in a single wellbore will reduce development costs and surface disturbance. Please note that the location is interior to the 28-7 Unit, and does not encroach on any Unit boundaries. An application to downhole commingle (C-107A) Blanco Mesaverde and Basin Dakota will be filed concurrently (per Order No. R-10476-B, issued out of case No. 11815).

Conoco respectfully requests that a non-standard location for the Basin Dakota Pool be issued for the referenced well for the reasons cited above. If there are any questions concerning this application, please feel free to call me at (915) 686-5798.

Sincefely,

Kay Maddox

Regulatory Agent

CC - Azfec

# R 7 W

	<del></del>			
31A 219E WV DK	47. <b>₩</b>	48A 杂 MV		
	<b>☆</b> 232 DK	* 134E * DK		
20 <sub>©219M</sub>	232M <sup>‡</sup> MV/DK	#8 * *	21	
31★ <b>*</b> MV/D# MV		MV "	134 DK	
*58A 5	9 本 * 230 9 本 * DK	奈 193M MV/DK		T
238% 29			28	28
DK (P&A)	230M ©   59A*  MV	53 MV.≱.		N
238R # FT DK (P&A)	MV	★193 ★ DK		
252 * MV DK (INA)	229E ① <del>英</del> 69 MV	学 192 OK/MV		
32	<b></b>		33	
252E OK * 77 * MV	<b>*</b> 229 <b>*</b> DK/MV	192M © 70 M	*	

# SAN JUAN 28-7 UNIT RIO ARRIBA CO., NM

NOTES		(conoco) LIDI AND		
Conoco operates all wells in the 28-7	DATE: 2/10/99	MIDLAND	DIVISION	
Unit, NSL is interior to the 28—7 Unit.  Map shows only Mesaverde and Dakota	DRAWN BY: GLG	CONOCO 28-7 MESAVERDE & DAKOTA		
wells. A Basin Dakota NSL is requested in order to accommodate	CHECKED BY:	San Juan 28-7 Unit Basin Dakota Pool Non-Star		
both a primary 160 acre Dakota	APPROVED BY:	API STATE COUNTY WELL	DRAWING	
infill and an '80 acre' Mesaverde infill (per order No. R-10987-A out	SCALE: 1" = 2640'	30 \ 039 \	28-7_230	
of case 12069).	STATE PLANE COORDINATES REFERRED TO NAD27 — N.M. WEST STATE PLANE COORDINATES ZONE — 3003	CONOCO INC. OF 10 DESTA DRIVE MIDLAND, TEXAS 7	WEST	

District I PO 80x.,1980, Hobbs, NM 88241-1980

Oistrict II PO Drawer OO, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO 80x 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Numbe					CHEAGE DED		-				
	A-T MANUGE	<b>,</b> -	70	*Pool Cod	·	<b>6</b>		Pool Name				
'Property	Code		/2.	319 / 7		BLANCO M	ESAVERDE /	BASIN				
01660				c	Propert	y Name 28-7 UNIT				ll Number		
O TOOO							230M					
00507					*Operator					levation		
00307					CONOCO,	INC.			6259			
UL or lat no.	Section	To and	0		<sup>o</sup> Surface	Location						
J J	29	Township	Range	Lot Idn	Feet from the	North/South line	East/Hes	t line	County			
	29	28N	7W		2020	SOUTH	1900	EAS	ST	RIO ARRIBA		
			ottom		ocation I	f Different	From Surf	ace		AMILUA		
UL or lot no.	Section	Townenip	- Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Hes	t line	County		
Oedscated Acres					13 Joint or Infi	11 M Consolidation Code	<sup>15</sup> Order No.			<u> </u>		
NO ALLOW	ABLE W	ILL BE A	ASSIGNE	TO THI	S COMPLETI	ON UNTIL ALL	INTERESTS H	AVE BEE	EN CON	SOL TOATED		
		OR A	NON-ST	ANUAHU (	NUTI HAS BE	EN APPROVED	BY THE DIVI	SION		COCTOWICS		
:5			528	36 <b>.</b> 60	************	111111111111111111111111111111111111111	P' OPFR	ATOR C	FRTT	FICATION		
5280.00				29	ONL CO	1900'	Title O Date O SURVE	Name  1 t - Of -  YOR C	ERTIF			
		-	. 528	0.00	2020'		Date of	6	EDW.	3		

Form C-102

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe. NM 87504-2088

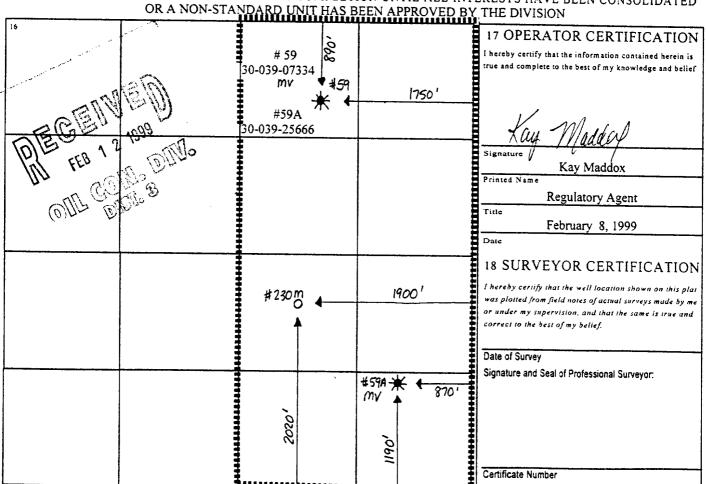
AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

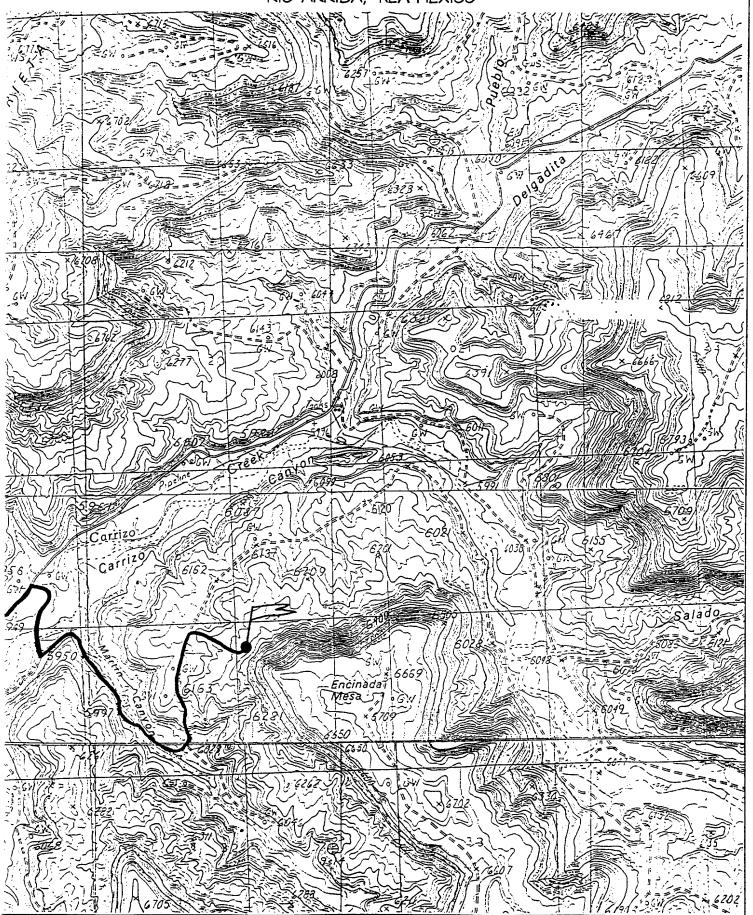
API Number 2 Pool Code								
2 Pool Code 3 Po	ol Name							
72319 / 71599 Blanco Mes	averde/Basin Dakota							
5 Property Name	6 Well Number							
San Juan 28-7 Unit	# 230M							
8 Operator Name	9 Elevation							
Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705								
	72319 / 71599 Blanco Mes  5 Property Name  San Juan 28-7 Unit  8 Operator Name							

UL or lat no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
J	29	28N	7W		2020'	South	1900	East	Rio Arriba
			11 Bo	ttom Ho	e Location I	f Different Fr	om Surface		11101111100
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
42.5 - 1 - 1			<u> </u>						
12 Dedicated Acres	i 13 Join	tor Infil 14	Consolidation	on Code   15	Order No.				
320						I	R - 10987 - A		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



### CONOCO, INC. SAN JUAN 28-7 UNIT #230M 2020' FSL & 1900' FEL, SECTION 29, T28N, R7W, N.M.P.M. RIO ARRIBA, NEW MEXICO



February 10, 1999

San Juan 28-7 Unit Well # 230M

Conoco, Inc. is the sole operator of the 28-7 Unit. This well does not encroach on any outside unit boundary lines therefore there are no offset operators to be notified.



Mid-Continent Region Exploration/Production

February 10, 1999

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87504

Re: Application for Non-Standard Location Basin Dakota Pool San Juan 28-7 Unit #190M 2305' FSL & 2335' FEL Unit Ltr. J, Section 27-T28N-R7W Rio Arriba County, New Mexico

Dear Mr. Stogner,

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400



Conoco Inc. plans to drill the above referenced well in 1999. The Basin Dakota pool rules state that this well must be located 790' from the quarter section lines. This well is staked 2305' FSL & 2335' FEL. This location places the well only 335' from the northern quarter section line and 305' from the center section line thereby requiring this application for a non-standard location order. The referenced location is an open, 160 acre Dakota infill site. In an effort to prevent waste and too effectively / efficiently develop and produce the 28-7 Unit to its fullest potential, Conoco selected this location to serve two purposes. The location will serve to accommodate both a primary, 160 acre Dakota infill, and an 80 acre Mesaverde infill withdrawal point (per Order No. R-10987-A, issued out of case No. 12069). Topography, arch, and infrastructure also played a role in limiting our location selection. The ability to access both horizons in a single wellbore will reduce development costs and surface disturbance. Please note that the location is interior to the 28-7 Unit, and does not encroach on any Unit boundaries. An application to downhole commingle (C-107A) Blanco Mesaverde and Basin Dakota will be filed concurrently (per Order No. R-10476-B, issued out of case No. 11815).

Conoco respectfully requests that a non-standard location for the Basin Dakota Pool be issued for the referenced well for the reasons cited above. If there are any questions concerning this application, please feel free to call me at (915) 686-5798.

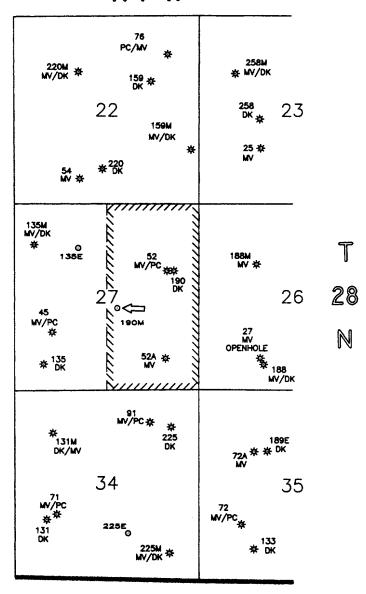
Singerely,

Kay/Maddox

Regulatory Agent

cc - Azfec

**R7W** 



### SAN JUAN 28-7 UNIT RIO ARRIBA CO., NM

NOTES		(conoco) EPNO			
Conoco operates all wells in the 28-7	DATE: 2/10/99	MIDLAND			
Unit, NSL is interior to the 28—7 Unit. Map shows only Mesaverde and Dakota	DRAWN BY: GLG	CONOCO 28-7   MESAVERDE & DAKOTA			
wells. A Basin Dakota NSL is requested in order to accommodate	CHECKED BY:	San Juan 28—7 Unit # 190M Basin Dakota Pool Non—Standard Location			
both a primary 160 acre Dakota	APPROVED BY:	API STATE COUNTY WELL	DRAWING		
infill and an '80 acre' Mesaverde infill (per order No. R-10987-A out	SCALE: 1" = 2640'	30 \ 039 \	28-7_190		
of case 12069).	STATE PLANE COORDINATES REFERRED TO NAD27 — N.M. WEST STATE PLANE COORDINATES ZONE — 3003	CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705			

District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

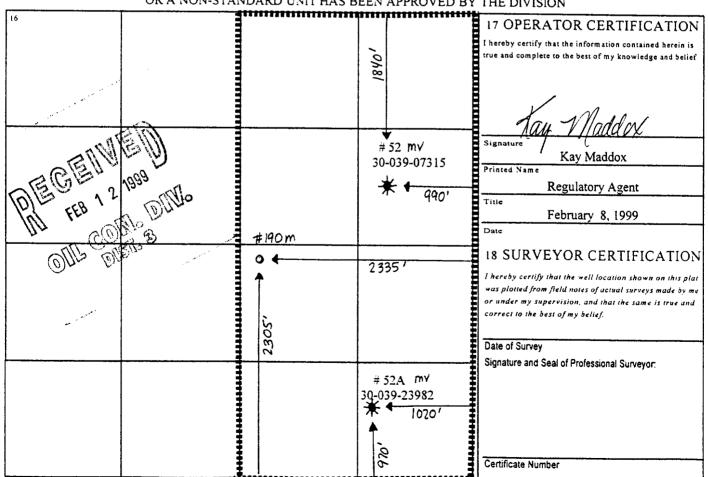
#### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

									ALNOED REPOR
		WE	LL LO	CATION	AND ACR	EAGE DEDI	CATION PL	AT	
A	PI Numbe	r		2 Pool C	Code		3 Pool Nam	16	<del></del>
				72319 / 71	.599	Bla	anco Mesaverde	/Basin Dakota	
4 Property	Code				5 Propert	y Name		6 '	Nell Number
01660	8				San Juan 28	-7 Unit			# 190 M
7 OGRID No	. ]				8 Opera	tor Name		9	Elevation
00507	3	Conc	oco Inc.,	10 Desta	Drive, Ste. 10	00W, Midland, T.	6140'		
					10 Surface	Location		<u>-</u>	
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	28N	7W		2305'	South	2335'	East	Rio Arriba
			11 Bo	ttom Ho	le Location I	f Different Fre	om Surface	·	
UL or lot no.	Section	Township	Range	Lot Idn	Faet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	s 13 Join	t or Infil 14	Consolidatio	on Code 15	Order No.				
320						I	R - 10987 - A		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Oletrict I PO 80x 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II PO\_Drawer DO. Antesia, NM 88211-0719

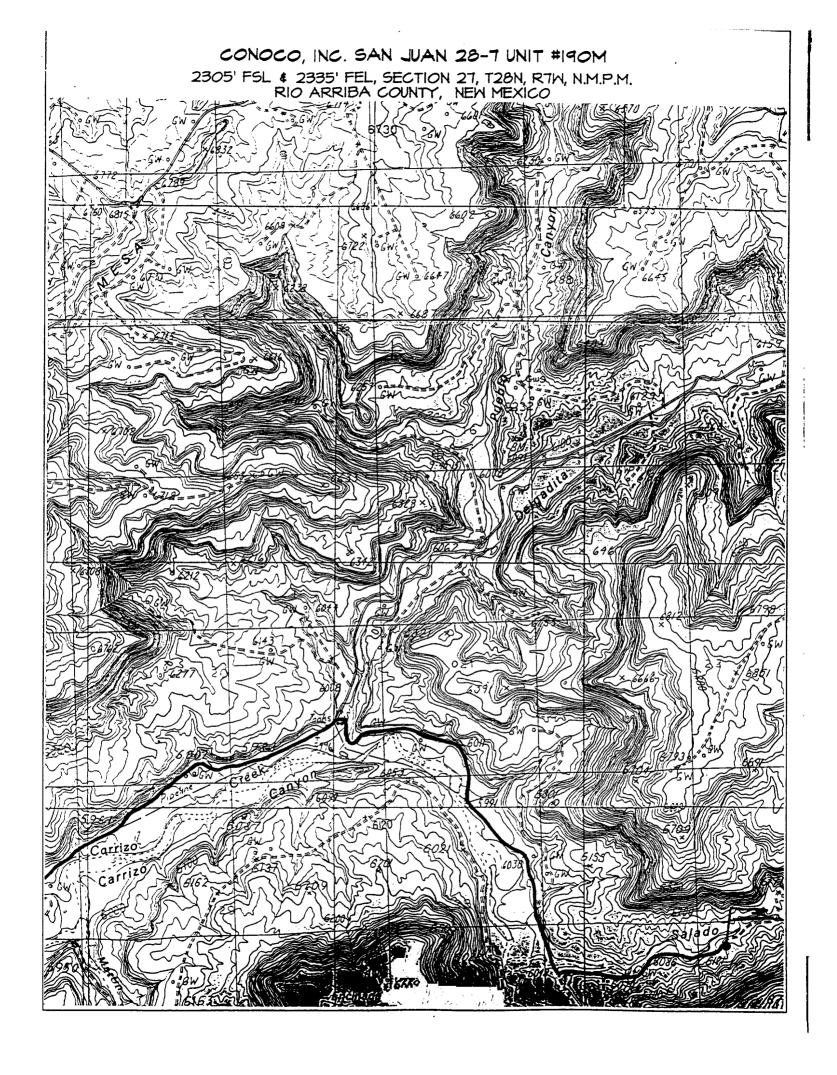
District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Oistrict IV PO 80x 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

PROL Name  72319 / 71599 BLANCO MESAVERDE / BASIN DAKOTA  Property Code 016508 SAN JUAN 28-7 UNIT 190M  005073 CONDOC, INC.  19 SUFface Location  La pist of Section Section Formula Amore Luciation III 2305 SOUTH 2335 EAST ARIO ARRIES.  11 BOttom Hole Location If Different From Surface  La pist of Section Formula Amore Luci III Property III Survey III III III III III III III III III I				WELL	LOCAT	ION AN	) AC	REAGE DEDI	CAT	ION PL	ΑТ		
Proceety Name O16608 SAN JUAN 28-7 UNIT 190M 100M10 No. C05073 C0M000, INC. 6140  Lor Set 100 Section		API Numbe	•	70		_		DI 45100	<del></del>				
O16508  SAN JUAN 28-7 UNIT  190M  CORDO NO.  CONOCO, INC.  10 SUrface Location  10 Surface Location  10 Surface Location  12 27 28N 7W  2305 SOUTH 2335 EAST ARIBA  11 Bottom Hole Location If Different From Surface  14 South From Surface  15 Section Secti				/2.	119 / /	I.			ESAV	EHDE /	BASIN	A DAK	DTA
TOPPRIOR NAME COSOT3  TOPPRIOR NAME CONOCO, INC.  TOPPRIOR NAME TOPPRIOR		1			S								
CONOCO, INC.  10 Surface Location  12 Surface Location  12 305 South Pervision Inc.  2305 South Page Control	'OGA IO	No.											
The part of the pa	00507	73											
J 27 28N 7W 2305 SOUTH 2335 EAST ARTIBAL IN BOTTON HOLE Location If Different From Surface  U. or 15t 10. Section Formship Recogn Lot 100 Feet from the North-South Live Feet from the East/Nest live Country  **Decision Love	14 00 101 00	Castina	- Zoroston I										
11 BOLLOM Hole Location If Different From Surface  12 June 2 Section Tomes Been Consultation for Per From the Section In Section Conference Con		1		_	Lat Ian	ì			1	į.			RIÓ
**Object of Script**  **Object of Script**  **Object of Script**  **Object of Script**  OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  **OPERATOR CERTIFICATION**  **Toperator of Script**  OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  **Toperator of Script**  **Mike L. Mankin**  Printed Name  Right-Of-Way Agent  Title  **SURVEYOR CERTIFICATION**  OR A SURVEYOR CERTIFICATION**  **SURVEYOR CERTIFICATION**  OR A SURVEYOR CERTIFICATION**  **SURVEYOR CERTIFICATION**  OR A SURVEYOR CERTIFICATION**  **SURVEYOR CERTIFICATION**  **SURVEYOR CERTIFICATION**  OR A SURVEYOR CERTIFICATION**  **SURVEYOR CERTIFICATION**  **SURVEYOR CERTIFICATION**  ON TO SURVEYOR CERTIFICATION**  **SURVEYOR CERTIFICATION**  **SURVE			11 B		Hole L	ocatio	n If	Different	Fro	m Surf	эсе		1 311111111
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  5281 96  5281 96  FOR PRINTED SHAPE CHART IN AN INTEREST HAVE BEEN CONSOLIDATED BY THE DIVISION  Mike L. Mankin Printed Name Right-Of-Way Agent Title  13-/5-91  Oate  NOVEMBER 30. 1998  Date of Survey Standard Sta	UL or lot no.	Section	Township	Range	Lat Ion	Feet from	the	North/South line				st line	County
Signature  Mike L. Mankin Printed Name Right-Of-Way Agent Title  2335'  2335'  NOVEMBER 30, 1998  Date of Survey  NOVEMBER 30, 1998	<sup>12</sup> Dedicated Acres					13 Joint	or Infill	<sup>56</sup> Consolidation Code	15	Order No.			<u> </u>
Signature  Mike L. Mankin Printed Name Right-Of-Way Agent Title  2335'  2335'  NOVEMBER 30, 1998  Date of Survey  NOVEMBER 30, 1998													
528 96    FORERATOR CERTIFICATION   Control consumed return   Control cont	NO ALLOW	VABLE W	ILL BE A OR A	SSIGNEI NON-ST	D TO THE	IS COMPL UNIT HAS	ETIO S BE	N UNTIL ALL EN APPROVED 8	INTE BY T	RESTS H. HE DIVIS	AVE BE	EN COM	NSOL IDATED
Sighature  Mike L. Mankin  Printed Name  Right-Of-Way Agent  Title  OBT  OBT  2335'  2335'  2335'  NOVEMBER 30, 1998  Date of Surve and Source of Surve and Signature and Surve	:6				<del> <u>6</u>51411111</del>	<del>                                      </del>	*****	************		17 OPER	ATOR		
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998					1		1		1	I hereby cents true and comp	ify that the lete to the	information Dest of my	n contained herein is knowledge and belief
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998		بمعر			7				1				
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998	معر	. •	- (A)		ā		ļ		3				;
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998	a surprise	11200			7		Ì		7	W-/	4 4	1	
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998	. 6		1888							Signature	<u>- [ ]v</u>	and	
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998		છે. 🗸	r . Q	130					•			<u>Manki</u>	<u>n</u>
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998	1010	EED .	1800 B		<b>3</b>		1			i		-Wav	Anent
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998	11/17	~~ G		e de la company					0	Title		110 9	AGCITE
2335'  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this instruction from field rates of actual surveys mode by or constitute the property of the same is true and constitute of a post of any selection.  NOVEMBER 30, 1998  Date of Survey  Signature and Sept.  18 SURVEYOR CERTIFICATION In the many certify that the well location shown on this in the same of study and sept.  NOVEMBER 30, 1998  ORC  NOVEMBER 30, 1998	. 00	0/1/2	100				!		80		15-9	iY_	
NOVEMBER 30, 1998  NOVEMBER 30, 1998  Date of Survey and Sala Artisandi Large and Survey	. —		<del></del> -*		<b>Z</b> /			<del></del>	52	L	YOR (	CERTI	FICATION
NOVEMBER 30, 1998  Oate of Survey EDW  Signature and soft and survey EDW  AMERICA  A					·	<b>.</b>		2335'		was plotted fr	ny that the	well locati tes of actua	ion shown on this plat
NOVEMBER 30, 1998  Date of Survey ED Signature and Sur													some is true and
6857) 5			i !										
6857) 5										NOVE	MBER	30.	1998
6857) 5	<del></del>			<del></del>		·	<u> </u>			Date of :	SUCVEY C	EDU	
6857) 5					<u> </u>					/		MEX	72
							l			/			
					ā ``				•	11		585/	2/5/
5280.00 Certificate Number 1							ļ		_				
######################################				5280.	. 🐯 📗				4	Certifica	te win	TOPESSO	



February 10, 1999

San Juan 28-7 Unit Well # 190M

Conoco, Inc. is the sole operator of the 28-7 Unit. This well does not encroach on any outside unit boundary lines therefore there are no offset operators to be notified.