

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF-078498

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 28-7 UNIT

8. Well Name And No.
SAN JUAN 28-7 UNIT #230M

9. API Well No.
30-039-26091

10. Field And Pool, Or Exploratory Area
Blanco MV - Basin DK

11. County Or Parish, State
RIO ARRIBA COUNTY, NM

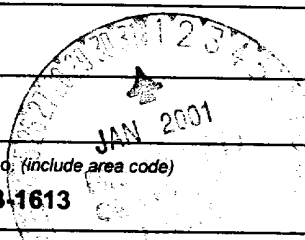
1. Type Of Well
Oil Well Gas Well Other

2. Name Of Operator
CONOCO INC.

3a. Address
**P.O. Box 2197, DU 3066,
Houston, TX 77252-2197**

3b. Phone No. (include area code)
(281) 293-1613

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)
2020' FSL - 1900' FEL, Sec. 29, T28N-R07W, Unit Letter 'J'



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other:
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE REVERSE SIDE FOR COMPLETION DETAILS FOR THE DAKOTA FORMATION. THE MESA VERDE WILL BE COMPLETED AND THEN THE WELL WILL BE DHC'D UNDER ORDER # 2204.

14. I hereby certify that the foregoing is true and correct
Name (Printed / Typed): **DEBRA SITTNER**

Signature: *Debra Sittner*

Title: **Agent for Conoco Inc.**

Date: **01/11/01**

ACCEPTED FOR RECORD

JAN 29 2001

FARMINGTON FIELD OFFICE
BY: *[Signature]*

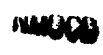
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Daily Summary

API	300392809100	Field Name	Area	EAST	County	RIO ARRIBA	State/Province	New Mexico	Operator	License No
KB Elev (ft)	6274.00	Ground Elev (ft)	KB-CF (ft)	13.00	KB-T4 (ft)	13.00	Plug Back Total Depth (ftKB)	7,260.0	Spud Date	Rig Release Date

Start	Ops Thru Apt
12/27/00	Road rig to location. Spot all equipment and rig up. NDWH and NUBOP. RIH with 3 7/8" bit and 169 jts of 2 3/8" tubing. SHUT DOWN
12/28/00	Continue to RIH with 2 3/8" tubing with 3 7/8" bit. Tagged cement @ 7148'. Drilled cement to Float Collar @ 7163'. Drilled up Float Collar and continued to drill cement to PBDT @ 7245'. Circulate well clean. POOH with 2 3/8" tubing with 3 7/8" bit. Tested casing to 1000 psi. OK. Tested 7" Intermediate casing. Pumped 30 bbls and loaded casing. Tested casing to 500 psi. OK. SHUT DOWN
12/29/00	NU Frac Valve. Rig up Schlumberger wireline. Ran TDT log from 7245' to 1836' and GR/CCL from 1836' to surface. Rigged down Schlumberger wireline. SHUT DOWN
1/2/01	Rig up Blue Jet wireline. Ran CBL log from 7240' to 3003'. TOC @ approx 3300'. CBL was run with 1000 psi. on the casing. Bottom of 7" Intermediate casing @ 3159'. Pressure tested 4 1/2" casing to 4300 psi. - OK. Rigged up to Perforate Dakota formation. Perforated Dakota @ 7076' - 7082' with 1 SPF. 7 Holes. Perforated @ 7084' - 7106' with 1 SPF, Total holes 22. Perforated @ 7198' - 7216'. Total holes 19. Perforated with 3 1/8" HSC with .34" hole size. TOTAL HOLES 40. Rigged down Blue Jet. Prep to frac. SHUT DOWN
1/3/01	Prep well to frac. Rigged up BJ to Acidize Dakota. Acidized with 1500 gals of 15% HCL Acid with 60 ball sealers. Acidized @ 15 BPM @ 1650 psi. Good ball action. Well balled off. Max pressure 3500 psi. Rigged up Blue Jet to retrieve ball. Retrieved 43 balls with 31 hits. Rigged down Blue Jet. Rigged up BJ to frac Dakota. Fraced Dakota with 72,680# of 20/40 Brady sand. Total fluid pumped 3243 BBLs of slickwater. Pumped frac @ 55 BPM avg rate @ 3400 psi avg pressure. Max pressure 3800 psi. Max sand conc 1.0#/gal. ISIP - 2000 psi. 15 - min. - 1682 psi. Rigged down BJ. SHUT DOWN
1/4/01	Check well pressures. Casing on a vacuum. ND Frac Valve. NU Flow tee. RIH with SN and 162 jts of 2 3/8" tubing. Rigged up Blowie line. SHUT DOWN
1/5/01	Check well pressures. CSG - 0 psi. TBG - 0 psi. Rigged up N2 and unloaded well @ 5100'. Continued to RIH with 2 3/8" tubing and tagged sand fill @ 7214'. Cleaned sand to PBDT @ 7245'. Circulate well clean. Pulled 7 jts and removed string float. Made well start flowing up the 2 3/8" tubing, thru 1/2" choke nipple. TBG - 250 psi. CSG - 720 psi. Pressures still dropping. SHUT IN
1/8/01	Check well pressures. TBG - 1350 psi. CSG - 1350 psi. Flowed well up the tubing thru 1/2" choke nipple. Tbg pressure dropped to 170 psi. Csg - pressure dropped to 520 psi. Continued to flow well to allow well to clean up. SHUT DOWN
1/9/01	Check well pressures. Flow tested well up the 2 3/8" tubing. Flowed well thru 1/2" choke nipple. Well pressure stablized. Tested well as follows. 2 3/8" Tbg @ 7016'. Flowing thru 1/2" choke nipple. TBG - 140 psi. Csg - 500 psi. MCFPD = 924. OIL - 0 bbls. Water - 5 bbls. Test witnessed by Genaro Maez with Key Energy. (NOTE: THIS IS THE TEST FOR THE DAKOTA FORMATION ONLY.) SHUT DOWN