

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG *</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>SF-078498</b>	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME <b>SAN JUAN 28-7 UNIT</b>	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. <b>SAN JUAN 28-7 UNIT #230M</b>	
2. NAME OF OPERATOR <b>CONOCO INC.</b>						9. API WELL NO. <b>30-039-26091</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197</b>						10. FIELD AND POOL, OR WILDCAT <b>BASIN DAKOTA</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface <b>2020' FSL - 1900' FEL, UNIT LETTER 'J'</b> At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 29, T28N-R07W</b>	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH <b>RIO ARriba COUNTY</b>	13. STATE <b>NM</b>
15. DATE SPUDDED <b>12/02/00</b>	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) <b>01/09/01</b>		18. ELEV. (DF, RKB, RT, GR, ETC) * <b>6261'</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>7270'</b>		21. PLUG, BACK T.D. MD. & TVD <b>7172'</b>		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>BASIN DAKOTA 7076' - 7216'</b>						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CBL</b>						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
<b>9-5/8"</b>		<b>36#, J-55</b>		<b>284'</b>		<b>12-1/2"</b>	
<b>7"</b>		<b>20#, J-55</b>		<b>3159'</b>		<b>8-3/4"</b>	
<b>4-1/2"</b>		<b>10.5#, J-55</b>		<b>7260'</b>		<b>6-1/4"</b>	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MC)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>BASIN DAKOTA 7076' - 7216'</b> <b>PLEASE SEE SUBSEQUENT REPORT FOR DAILY DETAILS ON DAKOTA COMPLETION.</b>				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION <b>01/09/01</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>P</b>	
DATE OF TEST <b>01/09/01</b>	HOURS TESTED <b>24 HRS.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD	OIL - BBL <b>0 BBLS</b>	GAS - MCF <b>924 MCFPD</b>	WATER - BBL <b>5 BBLS</b>	GAS - OIL RATIO
FLOW TUBING PRESS <b>140#</b>	CASING PRESSURE <b>500#</b>	CALCULATED 24 - HR RATE	OIL - BBL <b>0 BBLS</b>	GAS - MCF <b>924 MCFPD</b>	WATER - BBL <b>5 BBLS</b>	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>VENTED</b>						TEST WITNESSED BY <b>ACCEPTED FOR RECORD</b> <b>GENARO MAEZ W/ KEY ENERGY</b>	
35. LIST OF ATTACHMENTS						<b>JAN 29 2001</b>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE BY <b>[Signature]</b> DATE <b>01/11/01</b>	

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONOCO**  
**San Juan 28-7 Unit #230M Formation Tops**  
**Unit Ltr. J - Sec. 29-T28N-R7W, Rio Arriba Co., NM.**

Ojo Alamo	2028	4230
Kirtland	2101	4157
Fruitland Fm.	2518	3740
Pictured Cliffs	2820	3438
Lewis	3100	3158
Chacra	3774	2484
Cliffhouse	4459	1799
Menefee	4614	1645
Point Lookout	5019	1239
Gallup	6291	-32
Greenhorn	6973	-714
Graneros	7031	-772
Two Wells	7059	-800
Paguate	7173	-914
Cubero	7198	-939