

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources
Department

Form C-104
Revised October 18, 1994

DISTRICT II
P.O. Box DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Instructions on back
Submit to Appropriate District Office
5 Copies

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		2. OGRID NUMBER 005073	
3. REASON FOR FILING CODE NW			
4. API NUMBER 30-039-26091	5. POOL NAME BASIN DAKOTA	6. POOL CODE 71599	
7. PROPERTY CODE 016608	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #230M	

II. 10. SURFACE LOCATION

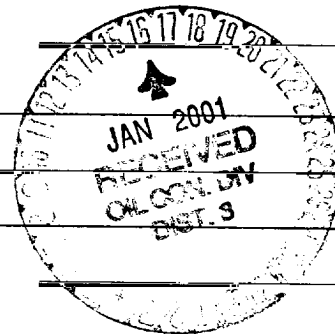
U/I or lot no. J	Section 29	Township T28N	Range R07W	Lot Idn	Feet from the 2020'	North/South line SOUTH	Feet from the 1900'	East/West line EAST	County RIO ARriba
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date 01/09/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 151618	19. Transporter Name and Address EPFS FARMINGTON, NM	20. POD 2828128	21. O/G G	22. POD ULSTR Location and Description
009018	GIANT REFINERY BLOOMFIELD, NM	2828127	O	



IV. PRODUCED WATER

23. POD 2828129	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 12/02/00	26. READY DATE 01/09/01	27. TD 7270'	28. PBDT 7172'	29. PERFORATIONS 7076' - 7216'	30. DHC, DC, MC DHC#2204, NSL# 4210
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 284'	34. SACKS CEMENT 150 124 SK		
8-3/4"	7"	3159'	502 588 SK		
6-1/4"	4-1/2"	7260'	382 385 SK		
	2-3/8"	7046'	7127		

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE 01/09/01	37. TEST DATE 01/09/01	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 140#	40. CSG. PRESSURE 500#
41. CHOKE SIZE 1/2"	42. OIL 0 BBL	43. WATER 5 BBL	44. GAS 924 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debra Sittner</i> Printed Name: DEBRA SITTNER Title: Agent for Conoco Inc. Date: 01/09/01 Phone: (970) 385-9100 ext. 125			OIL CONSERVATION DIVISION Approved by: <i>378</i> Printed Name: SUPERVISOR DISTRICT #3 Title: Approval Date: MAR - 9 2001		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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