DISTRICT I

r O Box 1980, Hobbs, NM 88241 1980

BITRICT II

811 Southi First St. Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd Aztec. NM 87410 1693

State of New Mexico Energy, Minerals and Natural Rasources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

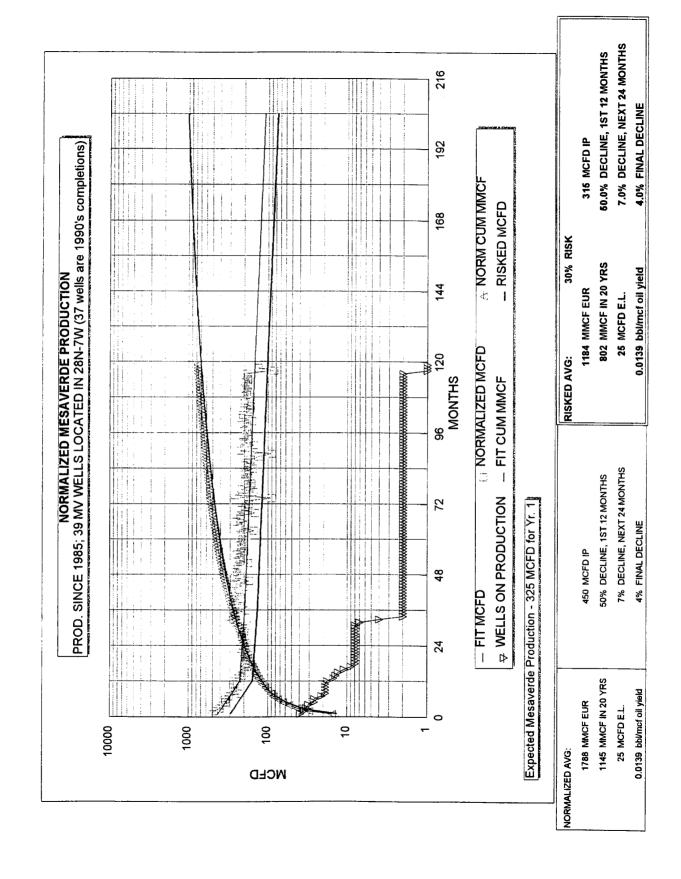
Form C-107-A New 3-12-96 APPROVAL PROCESS:

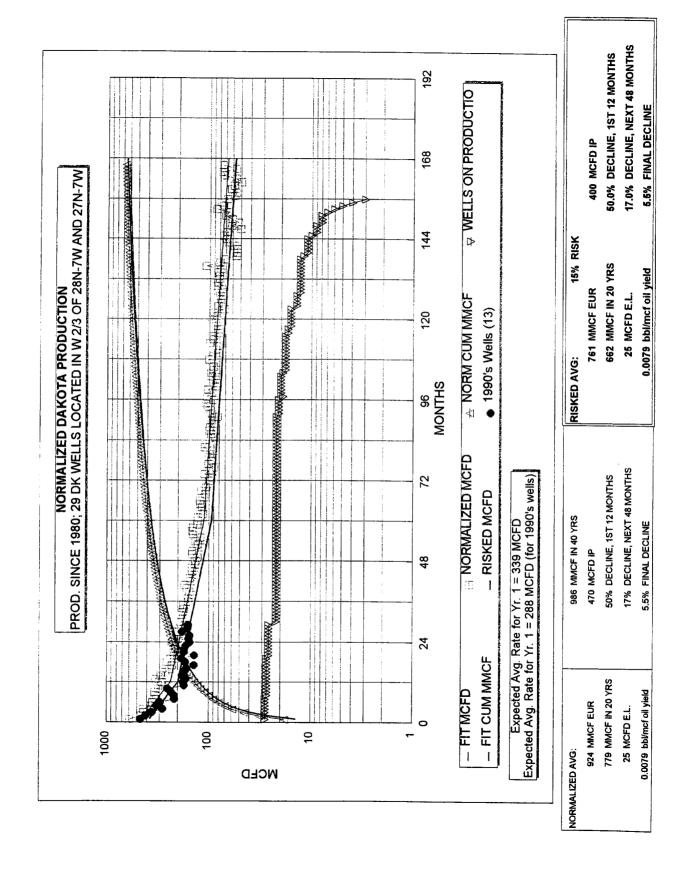
Administrative Hearing

EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING YES NO

Conoco Inc.	1(Desta Dr. Ste 100W, Midland	d, Tx. 79705-4500				
San Juan 28-7 Unit	#186M	Section 13, T-28-N, R-7-W,	F Rio Arriba				
OGRID NO							
The following facts ate submitted in support of downhole commingiling:	Upper Zane	intermediate Zone	Lower Zone				
Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599				
TOP and Bottom of Pay Section (Perforations)	5118-6128'		7707-7951'				
3. Type of production (Oil or Gas)	Gas		Gas				
Method of Production (Flowing or Artificial Lilt)	To flow		To flow				
5. Bottomhole Pressure	a (Current)	a .	a.				
Oil Zones - Artificial Lift: Estimated Current	457	Victor of the same	751				
Gas & Oil - Flowing:	b(Original)		T				
All Gas Zones: Estimated Or Measured Original			b .				
	1230	2018/2015	2946				
6 Oil Gravity (*API) or Gas BT Content	1260		1133				
7 Producing or Shut-In?	To be completed		To be completed				
Production Marginal? (yes or no)	Expected Yes		To be completed Expected Yes				
If Shut-In give date and oil/gas/ water rates of last production	Date	Date	Date				
Note For new cones with an production history applicant shad be required to attach production	Rates	Kutus	Rates				
If Producing. date and oil/gas/ water rates of recent lest (within 60 days)	Dale Expected rates Rates 350-450 MCFD	Dale Rates	Date Expected rates 400-500 MCFD				
8 Fixed Percentage Allocation Formula -% or each zone	out Gas	न्धा Gas	Us Gas				
 Are all working, overriding, and if not, have all working, overri 	orting data and/or explaining n d royalty interests identical in a ding, and royalty interests bee	nethod and providing rate proje all commingled zones? In notified by certified mail?	ased upon some other method, ctions or other required data. Yes X No Yes X No X Yes No				
11. Will cross-flow occur? X Y	given written notice of the property of the pr	mpatible, will the formations no	of be damaged, will any cross-				
12. Are all produced fluids from al			No (If No, attach explanation)				
13. Will the value of production be			es No				
14. If this well is on, or communiti		aither the Commissioner of C	es, attach explanation) Public Lands or the				
15. NMOCD Reference Cases for f		ORDER NO(S).	-				
16. ATTACHMENTS * C-102 for each zone * Production curve in For zones with no p • Data to support alloe • Notification list of a • Notification list of y	e to be commingled showing its reach zone for at least one yes reduction history, estimated prestinated prestinated pressures.	s spacing unit and acreage dec ar. (If not available, attach exp roduction rates and supporting	dication. Janation.) data.				
hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Nu Maa	dox	TITLE Regulatory Agent	DATE January 28, 1999				
YPE OR PRINT NAME Kay Made							





Oistrict I #7 80x 1980, Hobbs, NM 98241-1980

Oistrict II RO Orawer OO, Artesia, NM 86211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

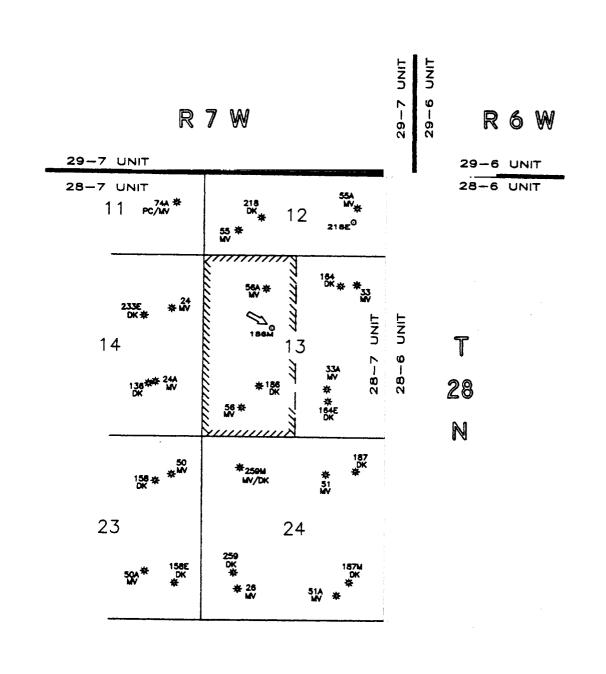
Oistrict IV PC Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Capartment

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

___ AMENOED REPORT

			WELL	LOCAT	ION AND	ACREAGE	NED IC.	ATTON OI	A T		
	API Numbe	r		"Pool Co	ce			POOL Nam			
*Procecty	Code	72319 / 71599 BLANCO MESAVERDE / BASIN DAKOTA								OTA	
	Property Code Property Name Well Num 015508 SAN JUAN 28-7 UNIT							li Number			
'CGATO	;			*Operator Name				186M			
0050	/3			CONOCO, INC.				*Elevation 5651			
UL or lot no.	Section	Township			¹⁰ Surfaci	Location	1				
F	13	28N	Range 7W	Lot Ion	2095	NORTH NORTH	3711			it line	County
				Hole L	L	<u></u>		1940 WEST A			RIO ARRIBA
UL or lot no.	Section	Township	Range	ros ros	Feet from the	If Differ		rom Surf	ace	t line	County
¹² Dedicated Acres											wity
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	1]				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my information and belief				
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SAN JUAN 28-7 UNIT RIO ARRIBA CO., NM

NOTES		(CONOCO) AUDI AND B	NA AV		
Conoco operates all wells in the 28-7 Unit, NSL is interior to the 28-7 Unit. Map shows only Mesaverde and Dakota wells. NSL is requested in order to accommodate both a primary 160 acre Dakota infill and a '100 acre' Mesaverde infill (Pursuant to an order to be issued out of case 12069).	DATE: 1/7/99	MIDLAND D	IVISION		
	551141 54 51 5	CONOCO 28-7 UNIT MESAVERDE & DAKOTA PRODUCE San Juan 28-7 Unit ∯ 186M Non-Standard Location			
	CHECKED OV.				
	APPROVED BY:	API			
	SCALE: 1" = 2640'	STATE COUNTY WELL 30 \ 039 \	28-7_186		
	STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003	CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705			

Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN IN TYPE OF WORK DEEPEN DEEPEN DEEPEN THOMAN ALLOTTEE ON TRUE MANAGE TO THERE AND DEEPEN TO THERE AND DEEPEN TO THERE AND THE	BUREAU OF LAND MANAGEMENT APPLICATION FOR DEPART TO DEVICE OF THE INTERIOR								
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DEEPEN DE	APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6 IF INDIAN, ALLOTTEE OR TRIBE NAME		
San Juan 28-7 2- NAMEO FOREATOR CONDOC Inc. 2- NAMEO FOREATOR CONDOC Inc. 3- ACCESSAND ILLEPIONS NO 10-DESTA DY. Site 430E, Midland, Tx. 79705-4500 11-DESTA DY. Site 430E, Midla	THE OF WORK						71/N/M + CD0 - M + CD0		
*** I PAMM ELLAN MAN FELLAN MAN F	b. TYPE OF WELL	TYPE OF WELL							
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Conoco, Inc. is the only offset operator.